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SANTA FE	1				
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LAND OFFICE					
TRANSPORTER GAS		1			
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OPERATOR	1				
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Operator					
El Paso Natural Gas Co					

NEW MEXICO OIL CONSERVATION COMMISSION

110

	SANTA FE	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 - GAS		
1.	TRANSPORTER OIL GAS OPERATOR PROPATION OFFICE					
	Coperator El Paso Natural Gas (Company				
	P. O. Box 990, Farmin	gton, New Mexico 87401				
	Reason(s) for filing (Check proper ba	x)	Other (Please explain)			
	Recompletion Change in Ownership	Change in Transporter of: Oil Dry C Casinghead Gas Cond	Gas			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE				
	San Juan 27-4 Unit	Well No. Pool Name, Including 105 (PC) Tapacito Pi		Ledse No.		
	Unit Letter G; 15	00 Feet From The North L	ine and 1450 Feet From	n The East		
1	Line of Section 19 To	ownship 27-N Range	4-W , NMPM, Ric	o Arriba County		
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	roved copy of this form is to be sent)				
	El Paso Natural Gas C	ompany	!	gton, New Mexico 87401		
	Northwest Pipeline Co	rporation	P. O. Box 90, Farmingt			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rice.	Is gas actually connected? W	hen		
IV.	If this production is commingled we COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
	Designate Type of Completi	on - (X) Oil Well Gos Well	New Well Workover Deepen	Flug Back Sime Resty. Diff. Resty.		
	Date Spudded 06-26-76	Date Compl. Ready to Prod. 10-07-76	Total Depth 6348'	P.B.T.D. 6331'		
	Elevations (DF, RKB, RT, GR, etc.) 6833 GL	Name of Froducing Formulton Pictured Cliffs	Top *养 *Gas Pay 3715'	Tubing Depth 3788'		
	Perforations 3715', 3747'	, 3751', 3758', 3762', 3		Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECORD			
-	HOLE SIZE 13 3/4"	9 5/8"	221 '	SACKS CEMENT		
}	8 3/4"	9 3/8	4044'	224 cf.		
	6 1/4''	4 1/2" liner	3883-6348'	222 cf. 435 cf.		
[1 1/4"	37881	tbg.		
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) (I. WELL					
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	Length of Teat	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Tost	Oil-Bbie.	Water-Bbls.	Gas-VCF		
·-	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
_	1764 A.O.F.	3 hours				
	Testing Method (pitot, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in) 1037	Casing Pressure (Shut-in) 1037	Choke Size 3/4"		
VI. C	CERTIFICATE OF COMPLIANCE		<u>^</u>	ATION COMMISSION		
C	Commission have been complied w	egulations of the Oil Conservation with and that the Information given	APPROVED OCT 28 19	. 19		
•	above is true and complete to the best of my knowledge and helief. Juliano		Original Signed by A B Tondrick TITLE SUPERVISOR DIST. #5 Tondrick			
			This form is to be filed in If this is a request for allow	compliance with RULE 1104.		
	Drilling Clerk		tests taken on the well in accor	mied by a tabulation of the deviation rdance with RULE 111.		
	10-12-76 (Tit		able on new and recompleted we Fill out only Sections I. II	ells. I. III, and VI for changes of owner,		
	(Da	(e)	well name or number, or transport	ter, or other such change of condition.		