

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

Sundry Notices and Reports on Wells

95 OCT 31 PM 1:46

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1500' FNL, 1450' FEL, Sec.19, T-27-N, R-4-W, NMPM

5. Lease Number
SF-080669
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 U #105
9. API Well No.
30-039-21012
10. Field and Pool
Tapacito Pictured Cliffs
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Packer repair

13. Describe Proposed or Completed Operations

It is intended to repair the packer of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
NOV - 6 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS9) Title Regulatory Administrator Date 10/30/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

APPROVED

NOV 01 1995

DISTRICT MANAGER

PERTINENT DATA SHEET

WELLNAME: San Juan 27-4 Unit #105	<table style="width: 100%;"> <tr> <td style="width: 50%;">DP NUMBER:</td> <td style="width: 25%; text-align: center;">PC 53327A</td> <td style="width: 25%; text-align: center;">MV 53327B</td> </tr> <tr> <td>PROP NUMBER:</td> <td style="text-align: center;">007972306</td> <td style="text-align: center;">007972305</td> </tr> </table>	DP NUMBER:	PC 53327A	MV 53327B	PROP NUMBER:	007972306	007972305																																										
DP NUMBER:	PC 53327A	MV 53327B																																															
PROP NUMBER:	007972306	007972305																																															
WELL TYPE: Pictured Cliffs/Mesaverde Dual	<table style="width: 100%;"> <tr> <td style="width: 50%;">ELEVATION:</td> <td style="width: 50%;"> <table style="width: 100%;"> <tr> <td style="width: 50%;">GL:</td> <td style="width: 50%; text-align: center;">6833'</td> </tr> <tr> <td>KB:</td> <td style="text-align: center;">6845'</td> </tr> </table> </td> </tr> </table>	ELEVATION:	<table style="width: 100%;"> <tr> <td style="width: 50%;">GL:</td> <td style="width: 50%; text-align: center;">6833'</td> </tr> <tr> <td>KB:</td> <td style="text-align: center;">6845'</td> </tr> </table>	GL:	6833'	KB:	6845'																																										
ELEVATION:	<table style="width: 100%;"> <tr> <td style="width: 50%;">GL:</td> <td style="width: 50%; text-align: center;">6833'</td> </tr> <tr> <td>KB:</td> <td style="text-align: center;">6845'</td> </tr> </table>	GL:	6833'	KB:	6845'																																												
GL:	6833'																																																
KB:	6845'																																																
LOCATION: 1500' FNL 1450' FEL NE Sec. 19, T27N, R04W Rio Arriba County, New Mexico	<table style="width: 100%;"> <tr> <td style="width: 50%;">INITIAL POTENTIAL:</td> <td style="width: 50%;"> <table style="width: 100%;"> <tr> <td style="width: 50%;">AOF</td> <td style="width: 25%; text-align: center;">1,764</td> <td style="width: 25%; text-align: center;">MCF/D (PC)</td> </tr> <tr> <td>AOF</td> <td style="text-align: center;">4,221</td> <td style="text-align: center;">MCF/D (MV)</td> </tr> </table> </td> </tr> <tr> <td>SICP:</td> <td> <table style="width: 100%;"> <tr> <td style="width: 50%;">Sept., 1991</td> <td style="width: 25%; text-align: center;">548</td> <td style="width: 25%; text-align: center;">PSIG (PC)</td> </tr> <tr> <td>Sept., 1991</td> <td style="text-align: center;">453</td> <td style="text-align: center;">PSIG (MV)</td> </tr> </table> </td> </tr> </table>	INITIAL POTENTIAL:	<table style="width: 100%;"> <tr> <td style="width: 50%;">AOF</td> <td style="width: 25%; text-align: center;">1,764</td> <td style="width: 25%; text-align: center;">MCF/D (PC)</td> </tr> <tr> <td>AOF</td> <td style="text-align: center;">4,221</td> <td style="text-align: center;">MCF/D (MV)</td> </tr> </table>	AOF	1,764	MCF/D (PC)	AOF	4,221	MCF/D (MV)	SICP:	<table style="width: 100%;"> <tr> <td style="width: 50%;">Sept., 1991</td> <td style="width: 25%; text-align: center;">548</td> <td style="width: 25%; text-align: center;">PSIG (PC)</td> </tr> <tr> <td>Sept., 1991</td> <td style="text-align: center;">453</td> <td style="text-align: center;">PSIG (MV)</td> </tr> </table>	Sept., 1991	548	PSIG (PC)	Sept., 1991	453	PSIG (MV)																																
INITIAL POTENTIAL:	<table style="width: 100%;"> <tr> <td style="width: 50%;">AOF</td> <td style="width: 25%; text-align: center;">1,764</td> <td style="width: 25%; text-align: center;">MCF/D (PC)</td> </tr> <tr> <td>AOF</td> <td style="text-align: center;">4,221</td> <td style="text-align: center;">MCF/D (MV)</td> </tr> </table>	AOF	1,764	MCF/D (PC)	AOF	4,221	MCF/D (MV)																																										
AOF	1,764	MCF/D (PC)																																															
AOF	4,221	MCF/D (MV)																																															
SICP:	<table style="width: 100%;"> <tr> <td style="width: 50%;">Sept., 1991</td> <td style="width: 25%; text-align: center;">548</td> <td style="width: 25%; text-align: center;">PSIG (PC)</td> </tr> <tr> <td>Sept., 1991</td> <td style="text-align: center;">453</td> <td style="text-align: center;">PSIG (MV)</td> </tr> </table>	Sept., 1991	548	PSIG (PC)	Sept., 1991	453	PSIG (MV)																																										
Sept., 1991	548	PSIG (PC)																																															
Sept., 1991	453	PSIG (MV)																																															
OWNERSHIP: <table style="width: 100%;"> <tr> <td style="width: 50%; text-align: center;">PC</td> <td style="width: 50%; text-align: center;">MV</td> </tr> <tr> <td>GWI: 83.428402%</td> <td>84.656084%</td> </tr> <tr> <td>NRI: 68.943328%</td> <td>69.969523%</td> </tr> </table>	PC	MV	GWI: 83.428402%	84.656084%	NRI: 68.943328%	69.969523%	<table style="width: 100%;"> <tr> <td style="width: 50%;">DRILLING:</td> <td style="width: 50%;"> <table style="width: 100%;"> <tr> <td style="width: 50%;">SPUD DATE:</td> <td style="width: 50%; text-align: center;">06-26-76</td> </tr> <tr> <td>COMPLETED:</td> <td style="text-align: center;">10-07-76</td> </tr> <tr> <td>TOTAL DEPTH:</td> <td style="text-align: center;">6348'</td> </tr> <tr> <td>PBTD:</td> <td style="text-align: center;">6331'</td> </tr> <tr> <td>COTD:</td> <td style="text-align: center;">6331'</td> </tr> </table> </td> </tr> </table>	DRILLING:	<table style="width: 100%;"> <tr> <td style="width: 50%;">SPUD DATE:</td> <td style="width: 50%; text-align: center;">06-26-76</td> </tr> <tr> <td>COMPLETED:</td> <td style="text-align: center;">10-07-76</td> </tr> <tr> <td>TOTAL DEPTH:</td> <td style="text-align: center;">6348'</td> </tr> <tr> <td>PBTD:</td> <td style="text-align: center;">6331'</td> </tr> <tr> <td>COTD:</td> <td style="text-align: center;">6331'</td> </tr> </table>	SPUD DATE:	06-26-76	COMPLETED:	10-07-76	TOTAL DEPTH:	6348'	PBTD:	6331'	COTD:	6331'																														
PC	MV																																																
GWI: 83.428402%	84.656084%																																																
NRI: 68.943328%	69.969523%																																																
DRILLING:	<table style="width: 100%;"> <tr> <td style="width: 50%;">SPUD DATE:</td> <td style="width: 50%; text-align: center;">06-26-76</td> </tr> <tr> <td>COMPLETED:</td> <td style="text-align: center;">10-07-76</td> </tr> <tr> <td>TOTAL DEPTH:</td> <td style="text-align: center;">6348'</td> </tr> <tr> <td>PBTD:</td> <td style="text-align: center;">6331'</td> </tr> <tr> <td>COTD:</td> <td style="text-align: center;">6331'</td> </tr> </table>	SPUD DATE:	06-26-76	COMPLETED:	10-07-76	TOTAL DEPTH:	6348'	PBTD:	6331'	COTD:	6331'																																						
SPUD DATE:	06-26-76																																																
COMPLETED:	10-07-76																																																
TOTAL DEPTH:	6348'																																																
PBTD:	6331'																																																
COTD:	6331'																																																
CASING RECORD: <table style="width: 100%; border-top: 1px solid black; border-bottom: 1px solid black;"> <thead> <tr> <th style="text-align: left;">HOLE SIZE</th> <th style="text-align: left;">SIZE</th> <th style="text-align: left;">WEIGHT</th> <th style="text-align: left;">GRADE</th> <th style="text-align: left;">DEPTH</th> <th style="text-align: left;">EQUIP.</th> <th style="text-align: left;">CEMENT</th> <th style="text-align: left;">TOC</th> </tr> </thead> <tbody> <tr> <td>13-3/4"</td> <td>9-5/8"</td> <td>40.0#</td> <td>KS</td> <td>221'</td> <td style="text-align: center;">-</td> <td>224 cf (190 sx)</td> <td style="text-align: center;">surface</td> </tr> <tr> <td>8-3/4"</td> <td>7"</td> <td>20.0# & 23.0#</td> <td>KS</td> <td>4044'</td> <td style="text-align: center;">-</td> <td>222 cf (140 sx)</td> <td style="text-align: center;">2600' (TS)</td> </tr> <tr> <td>6-1/4"</td> <td>4-1/2" Liner</td> <td>10.5#</td> <td>KS</td> <td>6348'</td> <td style="text-align: center;">-</td> <td>435 cf (285 sx)</td> <td style="text-align: center;">3883' (Circ)</td> </tr> <tr> <td>Tubing (PC)</td> <td>1-1/4" IJ</td> <td>2.33#</td> <td>V-55</td> <td>3788'</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Tubing (MV)</td> <td>2-3/8" EUE</td> <td>4.7#</td> <td>J-55</td> <td>6233'</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <p style="margin-left: 40px;">(PC) Perf pup, Baker F-Nipple @ 3757', 119 jts 1-1/4", IJ, 2.33#, V-55, 10rd. tbg set @ 3788'. (MV) Perf pup, Baker F-Nipple @ 6198', 196 jts 2-3/8", EUE, 4.7#, J-55, tbg set @ 6233'.</p>		HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC	13-3/4"	9-5/8"	40.0#	KS	221'	-	224 cf (190 sx)	surface	8-3/4"	7"	20.0# & 23.0#	KS	4044'	-	222 cf (140 sx)	2600' (TS)	6-1/4"	4-1/2" Liner	10.5#	KS	6348'	-	435 cf (285 sx)	3883' (Circ)	Tubing (PC)	1-1/4" IJ	2.33#	V-55	3788'				Tubing (MV)	2-3/8" EUE	4.7#	J-55	6233'			
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC																																										
13-3/4"	9-5/8"	40.0#	KS	221'	-	224 cf (190 sx)	surface																																										
8-3/4"	7"	20.0# & 23.0#	KS	4044'	-	222 cf (140 sx)	2600' (TS)																																										
6-1/4"	4-1/2" Liner	10.5#	KS	6348'	-	435 cf (285 sx)	3883' (Circ)																																										
Tubing (PC)	1-1/4" IJ	2.33#	V-55	3788'																																													
Tubing (MV)	2-3/8" EUE	4.7#	J-55	6233'																																													
FORMATION TOPS: <table style="width: 100%;"> <tr> <td style="width: 50%;">Nacimiento</td> <td style="width: 50%;">Cliff House</td> </tr> <tr> <td>Ojo Alamo</td> <td>5375'</td> </tr> <tr> <td>Kirtland</td> <td>5520'</td> </tr> <tr> <td>Fruitland</td> <td>5880'</td> </tr> <tr> <td>Pictured Cliffs</td> <td></td> </tr> </table>		Nacimiento	Cliff House	Ojo Alamo	5375'	Kirtland	5520'	Fruitland	5880'	Pictured Cliffs																																							
Nacimiento	Cliff House																																																
Ojo Alamo	5375'																																																
Kirtland	5520'																																																
Fruitland	5880'																																																
Pictured Cliffs																																																	
LOGGING: IEL, CDL-GR, Differential, Temp. Survey																																																	
PERFORATIONS (PC) 3715', 47', 51', 58', 62', 74', 87', 94', w/1 SPZ, Total 8 holes. (MV) 5396', 5460', 94', 5513', 18', 35', 5873', 79', 99', 5905', 12', 50', 59', 67', 6007', 21', 97', 6119', 6205', 6239, w/1 SPZ, Total 20 holes.																																																	
STIMULATION: (PC) Frac w/56,000# 10/20 sand and 55,440 gal. wtr. No ball sets dropped. Flushed w/6678 gal. wtr. (MV) Frac w/55,000# 20/40 sand and 57,540 gal. wtr. No ball sets dropped. Flushed w/8400 gal. wtr.																																																	
WORKOVER HISTORY: None																																																	
<table style="width: 100%;"> <tr> <td style="width: 50%; vertical-align: top;"> PRODUCTION HISTORY: <table style="width: 100%;"> <tr> <td style="width: 50%; text-align: center;"><u>Gas</u></td> <td style="width: 50%; text-align: center;"><u>Oil</u></td> </tr> <tr> <td>Cumulative as of Aug. 95:</td> <td>170.1 MMcf 0 MBo (PC)</td> </tr> <tr> <td>Current:</td> <td>20.1 Mcfd 0 Bopd (PC)</td> </tr> </table> </td> <td style="width: 50%; vertical-align: top;"> DATE OF LAST PRODUCTION: <table style="width: 100%;"> <tr> <td style="width: 50%; text-align: center;"><u>Gas</u></td> <td style="width: 50%; text-align: center;"><u>Oil</u></td> </tr> <tr> <td>Aug., 1995</td> <td>20.1 Mcf/D 0 bbl/D (PC)</td> </tr> </table> </td> </tr> <tr> <td style="vertical-align: top;"> PRODUCTION HISTORY: <table style="width: 100%;"> <tr> <td style="width: 50%; text-align: center;"><u>Gas</u></td> <td style="width: 50%; text-align: center;"><u>Oil</u></td> </tr> <tr> <td>Cumulative as of Aug. 95:</td> <td>403.0 MMcf 0.9 MBo (MV)</td> </tr> <tr> <td>Current:</td> <td>1.9 Mcfd 0 Bopd (MV)</td> </tr> </table> </td> <td style="vertical-align: top;"> DATE OF LAST PRODUCTION: <table style="width: 100%;"> <tr> <td style="width: 50%; text-align: center;"><u>Gas</u></td> <td style="width: 50%; text-align: center;"><u>Oil</u></td> </tr> <tr> <td>Aug., 1995</td> <td>1.9 Mcf/D 0 bbl/D (MV)</td> </tr> <tr> <td>April, 1994</td> <td>8.58 Mcf/D 1.3 bbl/D (MV)</td> </tr> </table> </td> </tr> </table>		PRODUCTION HISTORY: <table style="width: 100%;"> <tr> <td style="width: 50%; text-align: center;"><u>Gas</u></td> <td style="width: 50%; text-align: center;"><u>Oil</u></td> </tr> <tr> <td>Cumulative as of Aug. 95:</td> <td>170.1 MMcf 0 MBo (PC)</td> </tr> <tr> <td>Current:</td> <td>20.1 Mcfd 0 Bopd (PC)</td> </tr> </table>	<u>Gas</u>	<u>Oil</u>	Cumulative as of Aug. 95:	170.1 MMcf 0 MBo (PC)	Current:	20.1 Mcfd 0 Bopd (PC)	DATE OF LAST PRODUCTION: <table style="width: 100%;"> <tr> <td style="width: 50%; text-align: center;"><u>Gas</u></td> <td style="width: 50%; text-align: center;"><u>Oil</u></td> </tr> <tr> <td>Aug., 1995</td> <td>20.1 Mcf/D 0 bbl/D (PC)</td> </tr> </table>	<u>Gas</u>	<u>Oil</u>	Aug., 1995	20.1 Mcf/D 0 bbl/D (PC)	PRODUCTION HISTORY: <table style="width: 100%;"> <tr> <td style="width: 50%; text-align: center;"><u>Gas</u></td> <td style="width: 50%; text-align: center;"><u>Oil</u></td> </tr> <tr> <td>Cumulative as of Aug. 95:</td> <td>403.0 MMcf 0.9 MBo (MV)</td> </tr> <tr> <td>Current:</td> <td>1.9 Mcfd 0 Bopd (MV)</td> </tr> </table>	<u>Gas</u>	<u>Oil</u>	Cumulative as of Aug. 95:	403.0 MMcf 0.9 MBo (MV)	Current:	1.9 Mcfd 0 Bopd (MV)	DATE OF LAST PRODUCTION: <table style="width: 100%;"> <tr> <td style="width: 50%; text-align: center;"><u>Gas</u></td> <td style="width: 50%; text-align: center;"><u>Oil</u></td> </tr> <tr> <td>Aug., 1995</td> <td>1.9 Mcf/D 0 bbl/D (MV)</td> </tr> <tr> <td>April, 1994</td> <td>8.58 Mcf/D 1.3 bbl/D (MV)</td> </tr> </table>	<u>Gas</u>	<u>Oil</u>	Aug., 1995	1.9 Mcf/D 0 bbl/D (MV)	April, 1994	8.58 Mcf/D 1.3 bbl/D (MV)																						
PRODUCTION HISTORY: <table style="width: 100%;"> <tr> <td style="width: 50%; text-align: center;"><u>Gas</u></td> <td style="width: 50%; text-align: center;"><u>Oil</u></td> </tr> <tr> <td>Cumulative as of Aug. 95:</td> <td>170.1 MMcf 0 MBo (PC)</td> </tr> <tr> <td>Current:</td> <td>20.1 Mcfd 0 Bopd (PC)</td> </tr> </table>	<u>Gas</u>	<u>Oil</u>	Cumulative as of Aug. 95:	170.1 MMcf 0 MBo (PC)	Current:	20.1 Mcfd 0 Bopd (PC)	DATE OF LAST PRODUCTION: <table style="width: 100%;"> <tr> <td style="width: 50%; text-align: center;"><u>Gas</u></td> <td style="width: 50%; text-align: center;"><u>Oil</u></td> </tr> <tr> <td>Aug., 1995</td> <td>20.1 Mcf/D 0 bbl/D (PC)</td> </tr> </table>	<u>Gas</u>	<u>Oil</u>	Aug., 1995	20.1 Mcf/D 0 bbl/D (PC)																																						
<u>Gas</u>	<u>Oil</u>																																																
Cumulative as of Aug. 95:	170.1 MMcf 0 MBo (PC)																																																
Current:	20.1 Mcfd 0 Bopd (PC)																																																
<u>Gas</u>	<u>Oil</u>																																																
Aug., 1995	20.1 Mcf/D 0 bbl/D (PC)																																																
PRODUCTION HISTORY: <table style="width: 100%;"> <tr> <td style="width: 50%; text-align: center;"><u>Gas</u></td> <td style="width: 50%; text-align: center;"><u>Oil</u></td> </tr> <tr> <td>Cumulative as of Aug. 95:</td> <td>403.0 MMcf 0.9 MBo (MV)</td> </tr> <tr> <td>Current:</td> <td>1.9 Mcfd 0 Bopd (MV)</td> </tr> </table>	<u>Gas</u>	<u>Oil</u>	Cumulative as of Aug. 95:	403.0 MMcf 0.9 MBo (MV)	Current:	1.9 Mcfd 0 Bopd (MV)	DATE OF LAST PRODUCTION: <table style="width: 100%;"> <tr> <td style="width: 50%; text-align: center;"><u>Gas</u></td> <td style="width: 50%; text-align: center;"><u>Oil</u></td> </tr> <tr> <td>Aug., 1995</td> <td>1.9 Mcf/D 0 bbl/D (MV)</td> </tr> <tr> <td>April, 1994</td> <td>8.58 Mcf/D 1.3 bbl/D (MV)</td> </tr> </table>	<u>Gas</u>	<u>Oil</u>	Aug., 1995	1.9 Mcf/D 0 bbl/D (MV)	April, 1994	8.58 Mcf/D 1.3 bbl/D (MV)																																				
<u>Gas</u>	<u>Oil</u>																																																
Cumulative as of Aug. 95:	403.0 MMcf 0.9 MBo (MV)																																																
Current:	1.9 Mcfd 0 Bopd (MV)																																																
<u>Gas</u>	<u>Oil</u>																																																
Aug., 1995	1.9 Mcf/D 0 bbl/D (MV)																																																
April, 1994	8.58 Mcf/D 1.3 bbl/D (MV)																																																
PIPELINE: WFS																																																	

San Juan 27-4 Unit #105
Tapacito Pictured Cliffs/Blanco Mesaverde Dual
NE Section 19, T-27-N, R-4-W
Rio Arriba County, New Mexico

Recommended Packer Repair Procedure

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. Blow well down. ND wellhead and NU 7-1/16" 3000 psi (6" 900 series) BOP with flow tee and stripping head. NU blooie line and 2-7/8" relief lines. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced at A-1 Machine.
3. TOOH with Pictured Cliffs tubing (119 jts 1-1/4", 2.33#, IJ, V-55, tbg set @ 3788', Baker F-Nipple @ 3757', perf jt on bottom). Visually inspect tbg and replace any bad joints. TOOH with Mesaverde tubing (196 jts 2-3/8", 4.7#, EUE, J-55, tbg set @ 6233', Baker F-Nipple @ 6198', perf jt on bottom). Release locator seal assembly from Baker Model "D" packer at 3860' (To release pull up above string weight). Visually inspect tbg and replace any bad joints. Redress locator seal assembly. PU and RIH with 7" casing scraper or gauge ring to 3850' (Baker Model "D" Packer @ 3860'). TOOH.
4. PU and TIH with 7" RBP and set RBP at approx. 3615' (100' above top of Pictured Cliffs perforations). Pressure test RBP to 750 psig. Pressure test 7" casing to 750 psig, and POOH. If pressure test fails, isolate leak and design cement squeeze job as appropriate. Spot 10' of sand on top of RBP before pumping cement.
5. TIH with retrieving tool on 2-3/8" tbg blowing down with gas, air, or nitrogen. Retrieve RBP and TOOH. PU 2-3/8" tbg with turned down collars and notched collar on bottom and CO to PBTD at 6631' with gas, air, or nitrogen. TOOH.
6. TIH with Mesaverde tubing open-ended with seating nipple and pump-out plug one joint off bottom. Hydrotest 2-3/8" tubing above slips, from one joint below locator seal assembly to surface. Land tubing near bottom MV perfs at 6239'. TIH with Pictured Cliffs tubing with a seating nipple and pump-out plug one joint off bottom. Run perforated orange-peeled sub on bottom. Land 1-1/4" tubing near bottom PC perfs at 3794'.
7. ND BOP and NU wellhead. Pump off plugs. Record final gauges. Return well to production.

Recommended:

R. Stumpf

Approved:

J. Rynick 10/23

San Juan 27-4 Unit #105

CURRENT

Pictured Cliffs/Mesaverde Dual

NE Section 19, T-27-N, R-4-W, Rio Arriba County, NM

Today's Date: 10/17/95

Spud: 6/26/76

Completed: 10/7/76

Ojo Alamo @ 3174'
Kirtland @ 3300'
Fruitland @ 3516'
Pictured Cliffs @ 3720'

Mesaverde @ 5375'
Menefee @ 5520'
Point Lookout @ 5880'

