	DISTRIBUTION S		COPPERVATION COMMISSION T FOR ALLOWABLE AND	Poim C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	L.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PROBATION OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURA	L GAS
1.	Operator El Paso Natural Gas C Address P. O. Box 990, Farmin Reason(s) for filing (Check proper box)	gton, New Mexico 8740	1 Other (Please explain)	
	New Well Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: OII Dry (
	and address of previous owner	I D A G D		
	DESCRIPTION OF WELL AND I Lease Name San Juan 27-4 Unit Location	Well No. Pool Name, Including 110 Tapacito P.0		ease Lease No derai):r Fee SF 080672
	27	5 Feet From The South L		om The West O Arriba · County
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GARAGE OF Authorized Transporter of Oil or Condensate X El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X Northwest Pipeline Corporation		As Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401 Althory (Give address to which approved copy of this form is to be sent) Box 90, Farmington, New Mexico 87401	
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Pge. N 23 27-N 4-W	Is gas actually connected?	When
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Restr. Diff. Restriction X X X X			
	Date Spudded 7-22-76 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 11-29-76 Name of Producing Formation	Total Depth 41991 Tep //Gas Pay	P.B.T.D. 4188* Tubing Depth
	7178' GL	Pictured Cliffs	4032'	Tubingless Depth Casing Shoe 4199 *
	4032-40, 4044-56, 4062-78, 4096-4112' TUBING, CASING, AND CEMENTING RECORD			7133
	HOLE SIZE 12 1/4"	CASING & TUBING SIZE	133'	SACKS CEMENT 105 cu. ft.
	6 3/4"	2 7/8'' Tubingless	4199'	232 cu. ft.
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to be exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil - Bble.	Wetter - Dble.	Gae - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test Tubing Pressure (Shut-in)	Bble. Condensate/MMCF Cosing Freesure (Shut-in)	Gravity of Condensate Choke Size
	Testing Method (pitot, back pr.)		1100	
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION APPROVED	

By Original Signed by A. R. Kendrick

acidadyabya wiki. 🚜

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

..... Prime O 104 miles he filed for real most in multiplu

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Drilling Clerk

December 2, 1976