UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

San Juan 27-4 Unit

San Juan 27-4 Unit

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SF 080670

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REP	ORIS ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME GAS WELL WELL \sqcup X OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME El Paso Natural Gas Company 3. ADDRESS OF OPERATOR 9. WELL NO. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface Box 990, Farmington, New Mexico 87401 840'N, 940'W

10. FIELD AND POOL, OR WILDCAT

Tapacito Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-27-N, R-4-W N.M.P.M.

12. COUNTY OR PARISH 13. STATE Rio Arriba

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7167' GL

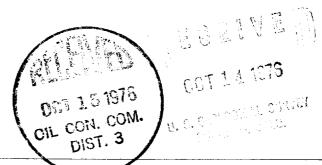
New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO.		SUBSEQUENT REPORT OF.					
-		1	·	า			٦.
TEST WATER SHUT-OFF		PULL OR ALTER CASING	<u> </u>		WATER SHUT-OFF	REPAIRING WELL	_
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT	ALTERING CASING	-1
SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING	ABANDONMENT*	-
REPAIR WELL		CHANGE PLANS			(Other)		
(Other)			<u>l</u>		(Note: Report results of mul Completion or Recompletion R	iple completion on Well eport and Log form.)	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
 - 9-11-76 Tst. surface casing; held 600#/30 minutes.
 - T.D. 4153. Ran 143 jts. 2 7/8'', 6.4#, J-55 production casing, 4143' set @4153'. Baffle set at 4142'. Cemented with 210 cu. ft. cmt. WOC 9-16-76 18 hours. Top of cement at 3150'.
 - 10-8-76 Tst casing to 4000# - ok. PBTD 4142. Perf'd. 4026, 4033, 4047, 4058, 4065, 4072, 4100' with one shot per zone. Frac'd w/75,000#10/20 sand and 64,890 gallons water. Dropped no set(s) of balls. Flush w/1000 gallons water.



	CIL CON. COM. DIST. 3	
8. I hereby certify that the foregoing is true and correspond to the Signed	TITLE Drilling Clerk	DATE October 11, 1976
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE