

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF 078640	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. FARM OR LEASE NAME, WELL NO. #210	
						9. API WELL NO. 30-039-21018	
2. NAME OF OPERATOR CONOCO INC.						10. FIELD AND POOL, OR WILDCAT South Blanco Pictured Cliffs	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-2600						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T27N, R07W	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1800' FNL & 950' FWL, UNIT LETTER "E" At top prod. Interval reported below At total depth						12. COUNTY OR PARISH RIO ARRIBA	
14. PERMIT NO.						13. STATE NM	
15. DATE SPUDDED 1/25/75		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 8/18/00		18. ELEV. (DF, RKB, RT, GR. ETC) * 6512'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3977'		21. PLUG, BACK T.D. MD. & TVD 3966'		22. IF MULTIPLE COMPL. HOW MANY *	
23. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>						24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5. 3100' - 3150' OTERO CHACRA (2902' - 2984')	
25. WAS DIRECTIONAL SURVEY MADE						26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		148'		8.1"	
2-7/8"		6.5#		3977'		2.4"	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SEE SUBSEQUENT REPORT FOR SUMMARY DETAILS.						DEPTH INTERVAL (MD)	
						AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION 8/18/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 8/16/00		HOURS TESTED 24 hours		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
OIL - BBL 0 bbl		GAS - MCF 250 mcf		WATER - BBL 0 bbl		GAS - OIL RATIO	
FLOW TUBING PRESS N/A		CASING PRESSURE 47#		CALCULATED 24 - HR RATE		OIL - BBL 0 bbl	
GAS - MCF 250 mcf		WATER - BBL 0 bbl		OIL GRAVITY - API (CORR)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY Mike Stone with L&R	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Debra Sittner</u>						TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 10/5/00	

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOC

ACCEPTED FOR RECORD
OCT 16 2000
FARMINGTON FIELD OFFICE
BY 6

