El Paso Malural Gas Company

El Paso, Texas 19978

September 11, 1974

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301



Re: Application for Permit to Drill

> San Juan 28-7 Unit #212 SWNW/4 Section 27, T-27-N, R-7-W

Undesignated Chacra

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Gould Pass Water Well #1, NW/4 Section 15, T-27-N, R-7-W.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco

Drilling Clerk

pb

PERMIT NO.

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE.

Form approved, Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES

30-039-21020	30-	03	9.	21	0	20	
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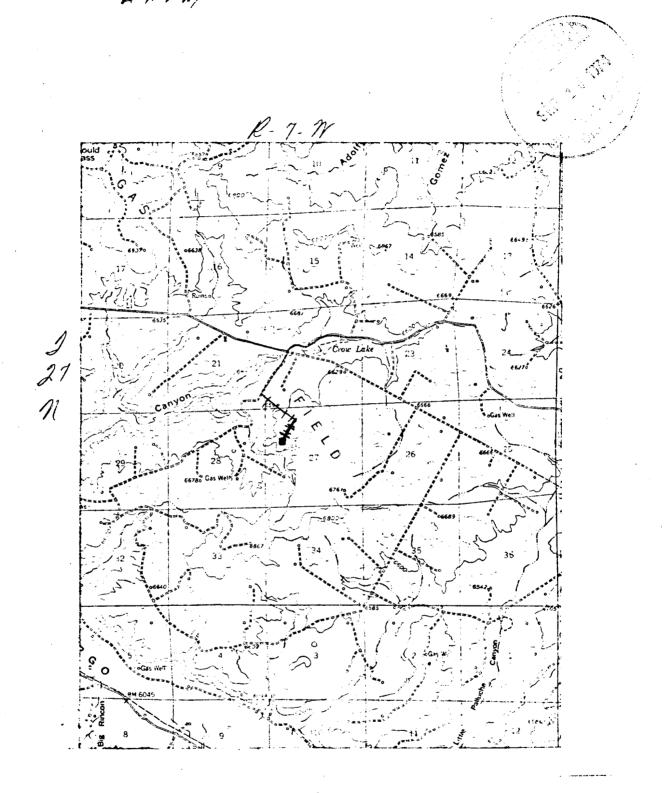
	DEPARTMENT			RIOR		5. LEASE DESIGNATION AND SERIAL NO. SF 078640		
		GICAL SURV		N OD DUIC D	A C1/	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	n for permit t	O DRILL,	DEEP	N, OR PLUG B	ACK			
IR. TYPE OF WORK DR	ILL X	DEEPEN		PLUG BAC	:K □	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	AS OTHER			NGLE X MULTIPE		San Juan 28-7 Unit		
2. NAME OF OPERATOR						San Juan 28-7 Unit		
El Paso Natus	ral Gas Company					212		
PO Box 990,	Farmington, NM					10. FIELD AND POOL, OR WILDCAY		
4. LOCATION OF WELL (F At surface	teport location clearly and					Undesignated Chacra		
		1570'N,	790.	W		AND SURVEY OR AREA		
At proposed prod. zo						Sec. 27, T-27-N, R-7-W NMPM		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POS	T OFFIC	c*		12. COUNTY OR PARISH 13. STATE		
15. DISTANCE FROM PROP	MOPPA .		1 16 NO). OF ACRES IN LEASE	17. NO. 0	Rio Arriba NM		
LOCATION TO NEARES PROPERTY OR LEASE	r		10			HIS WELL		
(Also to nearest dr)	g. unit line, if any)		19. FF	OPOSED DEPTH	20. ROTA	160.00 RY OR CABLE TOOLS		
TO NEAREST WELL, I OR APPLIED FOR, ON TE	ORHLING, COMPLETED,			4020'	Rot	tary		
	nether DF, RT, GR, etc.)		·		-	22. APPROX. DATE WORK WILL START*		
6625'GL						1		
23.	I	PROPOSED CASI	NG ANI	CEMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24.0#		120'		106 cu. ft. to circulate to surfa		
6 3/4"	2 7/8"	6.4#		4020'	580	o cu. ft. to cover Ojo Alamo		
The NW/4 of IN ABOVE SPACE DESCRIE zone. If proposal is to preventer program, if a	drill or deepen directions	icated to th	is we	ll.	resent pro	ductive sone and proposed new productive and true vertical depths. Give blowout		
24.	9. Bucco	m	ITLE	Drilling Cl	erk	September 11, 1974		
(This space for Fed	leral or State office use)							
PERMIT NO.				APPROVAL DATE				

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

Cherater EL PASC	NATURAL GAS	COMPANY	SAN JUAN	28-7 UNI	T(SF-078640) 212		
Urat Letter E	Section . 27	Township 27 NORTH	Hornige 7 WEST	County RIO	ARRIBA		
Actual Foctage 1570		ORTH line and	790	feet from the	WEST Ine		
Ground Level El 6625	1	nation ACRA	Pool UNDES	IGNATED C	HACRA 160.00 Acres		
			<u> </u>		marks on the plat below.		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?							
X Yes	No If an	swer is "yes," type o	of consolidation		Unitization		
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
XXXXXXX	 		 	•	CERTIFICATION		
0.50				Soft For	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Drilling Clerk		
790	SF-078640	7			El Paso Natural Gas Co. Compœny September 11, 1974 Date		
		××××××××××××××××××××××××××××××××××××××		•			
					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Data company to the survey are the survey of th		
Market Control of the Control		**************************************	The same of the sa	S. ASST LITTLE	Janes P. Leese		
0 01 000	00 1405 1475 10			530 0	The second secon		

San Quan 28-1 Unit #212 Sm 111/4 Sec. 27, I-27-12, R-7-1



LEGEND OF RIGHT-OF-WAYS