

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-11421.

5. LEASE DESIGNATION AND SERIAL NO.

SE080669

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 27-4 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME San Juan 27-4 Unit
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401		9. WELL NO. 126 (PC-MV)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1680'S, 1190'W		10. FIELD AND POOL, OR WILDCAT Tapacito PC Blanco MV
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-27-N, R-4-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6858' GL		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-28-74 TD 4084'. Ran 118 joints 7", 20 and 23#, K-55 intermediate casing, 4072' set at 4084'. Cemented with 196 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 3200'.
- 11-03-74 TD 6163'. Ran 54 joints 4 1/2", 10.5#, J-55 liner, (2211') set from 3952' to 6163'. Cemented with 389 cu. ft. cement. Float collar set at 6147'. WOC 18 hours.
- 11-29-74 PBTD 6147'. Perf'd Point Lookout 5906-16', 5926-40', 5956-72', 5984-98', 6010-20', 6030-36', 6048-58', 6120-28' with 10 shots per zone. Frac'd with 120,000# 20/40 sand and 86,100 gallons treated water. Dropped 7 sets of 10 balls each. Flushed with 8148 gallons water.
- 11-30-74 Perf'd Cliff House 5429-43', 5453-61', 5502-14', 5526-32', 5544-58' with 12 shots per zone. Frac'd with 85,000# 20/40 sand and 68,754 gallons water. Dropped 4 sets of 12 balls each. Flushed with 7812 gallons water.
Perf'd Pictured Cliffs 3752-60', 3770-76', 3784-90', 3804-14' with 12 shots per zone. Frac'd with 38,000# 10/20 sand and 37,968 gallons treated water. Dropped 3 sets of 12 balls each. Flushed with 6510 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. J. Davis

TITLE

Drilling Clerk

DATE

December 4, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE