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U.\$.G.S.		<u> </u>	
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TRANSPORTER	OIL	1	
	GAS		
OPERATOR			
PROBATION OFFICE		\ '	1 1

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator El Paso Natural Gas Company 87401 P. O. Box 990, Farmington, NM Reason(s) for filing (Check proper box) Change in Transporter of: Dry Gas Recompletion OIL Condensate Casinahead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Lease No. ell No. Pool Name, Including Formation State, Federal pr Fee SF080669 126 San Juan 27-4 Unit Blanco MV Location 1190 1680 Feet From The Feet From The Unit Letter 4W Rio Arriba County 27N 20 Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 990 Farmington, NM 87401
Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🟋 Box 90, lly connected? Farmington, NM Ω Northwest Pipeline Coporation Sec. Twp. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Resty, Diff. Resty. New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) Χ χ P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 6163' 12-13-74 10-21-74 Top OX/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 6110 5429 Mesa Verde 6858' GL Perforations 5429-43', 5453-61', 5502-14', 5526-32', 5544-58', 5906-16', 5926-40', 5956-72', 5984-98', 6010-20', 6030-36', 6048-58' 20', 6030-36', 6048-58'
TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 225 cu. ft 3 3/4'' 8 3/4'' 5/8" 148' 4084' 196 cu. ft 1/2" liner 3952<u>-6163'</u> 389 cu. ft 6 1/4" Tuhing 2 3/8" 6110' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bble. OII - Bble. Actual Prod. During Test 5 16J CON Bols. Condensate/MMCF **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of T 3 hour 5429 Choke Size Casing Pressure (Shut-in) Tubing Press Testing Method (pitot, back pr.) 3/4" 989 912 Calc. A.O.F. OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE FER A . NOTA APPROVED. I hereby certify that the rules and regulations of the Oil Conservation G. Arnold Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original 5. BY. This form is to be filed in compliance with RULE 1104.

(Signature) Drilling Clerk

(Date)

January 27, 1975

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.