

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SI080669

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 27-4 Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME San Juan 27-4 Unit	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401		9. WELL NO. 73 (PM)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1720'N, 1190'E		10. FIELD AND POOL, OR WILDCAT Tapacito P.C. Ext. Blanco Mesa Verde	
14. PERMIT NO.		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec. 17, T-27-N, R-4-W N.M.P.M.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6918' GL		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-22-76 TD 4123'. Ran 111 joints 7", 23#, KS & NQS intermediate casing, 4111' set at 4123'. Cemented with 732 cu. ft. cement. WOC 12 hours, held 1200# 30 minutes. Top of cement at 1600'.

06-25-76 TD 6396'. Ran 76 joints 4 1/2", 10.5#, KS casing liner, 2414' set 3982-6396'. Float collar set at 6379'. Cemented with 442 cu. ft. cement. WOC 18 hours.

09-05-76 PBTD 6378'. Tested casing to 4000#, OK. Perfed P.C. formation 3800', 3822', 3830', 3838', 3863', 3869', 3881' with 1 shot per zone. Fraced with 77,000# 10/20 sand and 76,986 gallons water. No ball sets dropped. Flushed with 6426 gallons water. Perfed MV 5485', 5496', 5504', 5535', 5544', 5572', 5599', 5609', 5980', 5989', 5998', 6020', 6030', 6046', 6056', 6080', 6090', 6104', 6168', 6189', 6204', 6231' with 1 shot per zone. Fraced with 87,000# 20/40 sand and 86,982 gallons water. No ball sets dropped. Flushed with 8526 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. B. L...

TITLE Drilling Clerk

DATE September 7, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

