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DISTRIBUTI			
SANTA FE	1		
ILE		,	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR	1		
		1	

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-	
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATUR	Effective 1-1-65	
	LAND OFFICE		AND ON OIL AND MATOR	AC GAS	
	TRANSPORTER GAS /	_			
	OPERATOR /				
I.	PRORATION OFFICE Operator				
	El Paso Natural Gas C	Company			
	Box 990, Farmington,	New Mexico 87401			
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well X	Change in Transporter of: Oil Dry Go	as [
	Change in Ownership	Casinghead Gas Conde	nsate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	- I Guz I		
	San Juan 27-4 Unit	73 MV Blanco Mesa V		Lease No. SF080669	
	Location				
	Unit Letter H; 172	10 Feet From The North Lin	ne and 1190 Feet F	rom The East	
	Line of Section 17 To-	wnship 27-N Range	4-W , NMFM, R	io Arriba County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil			approved copy of this form is to be sent)	
	El Paso Natural Gas Co	ompany singhead Gas or Dry Gas	Address (Give address to which a	n, New Mexico 87401 upproved copy of this form is to be sent)	
	Northwest Pipeline Con		·	ington, New Mexico 87401	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rue. H 17 27-N 4-W	Is gas actually connected?	When	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order numbers		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Resty, Diff. Resty	
	Designate Type of Completic		X .		
	Date Spudded 6-14-76	Date Compl. Ready to Prod. $09-17-76$	Total Depth 6396	P.B.T.D. 6379	
		Name of Producing Formation	Top M/Gas Pay	Tubing Depth	
	6918 GL	Mesa Verde	5484	6275	
	5998, 6020, 6030, 6046	94, 5535, 5544, 5572, 559 6, 6056, 6080, 6090, 610	4, 6168, 6189, 6204,	Depth Casing Shoe 6231 6396	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE 9 5/8"	DEPTH SET 215'	SACKS CEMENT 224 cf.	
	8 3/4	7"	4123'	732 cf.	
	6 1/4	4 1/2" 2 3/8"	6396'	442 cf. Tbg.	
v.	TEST DATA AND REQUEST FO			l oil and must be equal to or exceed top allow	
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, g		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Tost	Oil-Bbls.	Water-Bble.	Gae-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conditional	
	2269 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
1	Calc A.O.F.	1090		3/4" variable	
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			RVATION COMMISSION	
			APPROVED	, 19	
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	ill 49 L.		This form is to be filed in compliance with RULE 1104.		
Drilling Clerk		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
		/	tests taken on the well in a	cordance with MULE 111.	
•	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	October 4, 1976	te)	Fill out only Sections well name or number, or trans	 II, III, and VI for changes of owner, porter, or other such change of condition. 	
	,			must be filed for each cool in multiply	