District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

Santa Fe NM 87504-2088

☐ AMMENDED REPORT

PO Box 2088, Santa			COD AT	LOWAT	AT TO A NIDA	VI 6/304-200	TION	TO TO ANG	порт			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION Operator Name and Address								² OGRID Number				
Burlington Resources Oil & Gas									14538			
Burlington Resources Oll & Gas PO Box 4289								³ Reason for Filing Code				
Farmington, NM 87499								co - 7/11/96				
						131						
4 API Number 30-039-21032				TA	'Pool Name TAPACITO P.C. (PRO GAS)				° Pool Code 85920			
⁷ Property Code 007452					*Property Name SAN JUAN 27-4 UNIT			° Well Number #73				
	007	432			DAN OUAN	2, 4 ONII			"	, 3		
II. 10 Surfa	ace Loca	tion										
UI or lot no.	Section	Towns		ange	Lot.Idn	Feet from the	North/South	1		West Line	County	
H	17	02	7N	004W		1720	14	1190		E	RIO ARRIBA	
11 Bottom	Hole Lo	cation			<u></u>				•			
UI or lot no.	Section	Towns	hip R	ange	Lot.Idn	Feet from the	North/South	Line Feet from t	he East	West Line	County	
12 Lse Code		13 Producing N	fethod Code	14 Gas Co	nnection Date	15 C-129 Permit	Number	16 C-129 Effectiv	e Date	¹⁷ C-129 F	Expiration Date	
III. Oil an	d Gas T	ransporte	rs									
18 Trai	nsporter		Transporte		20	POD 21 O/G 22 POD ULSTR Location						
OGRID 25244		WILLIA	and Address WILLIAMS FIELD SERVICES CO					G		and Description H-17-T027N-R004W		
23	211		OX 58900 AKE CITY, I	JT 84158-							, , , , , , , , , , , , , , , , , , , ,	
		0900							- K.			
						-						
IV Dead	and Was					<u> </u>	2					
IV. Produ	iced Wat		POD			T	²⁴ POI	ULSTR Location	and Desc	ription		
IV. Produ	iced Wat		POD				24 POI	OULSTR Location	n and Desc	ription		
V. Well C	Completic	23 F					²⁴ POI		n and Descr			
V. Well C		23 F	POD 26 Ready I	Date	27	TD	²⁴ POI	OULSTR Location 28 PBTD	n and Descri		prations	
V. Well C	Completion of Date	23 F	²⁶ Ready I			_				²⁹ Perfo		
V. Well C	Completic	23 F	²⁶ Ready I	Date Casing & Tu		_	²⁴ POL					
V. Well C	Completion of Date	23 F	²⁶ Ready I			_				²⁹ Perfo		
V. Well C	Completion of Date	23 F	²⁶ Ready I			_				²⁹ Perfo		
V. Well C	Completion of Date	23 F	²⁶ Ready I			_				²⁹ Perfo		
V. Well C	Completion of Date	23 F	²⁶ Ready I			_				²⁹ Perfo		
V. Well C	Completion of Date	23 F	²⁶ Ready I			_				²⁹ Perfo		
V. Well C	Completion of Date	23 F	²⁶ Ready I			_				²⁹ Perfo		
V. Well C	Completion of the Completion o	on Data	²⁶ Ready I			_				²⁹ Perfo		
V. Well C	Completion of Date	on Data	²⁶ Ready I		bing Size	_				²⁹ Perfo	nent	
V. Well C	Completion of Date	on Data	²⁶ Ready I	Casing & Tu	bing Size	31		28 PBTD		²⁹ Perfo	nent	
V. Well C	Completion of Date	on Data	²⁶ Ready I	Casing & Tu	bing Size	31		28 PBTD		²⁹ Perfo	essure	
V. Well C 23 Spt VI. Well 7 34 Date New O	Completion of Date	a 33 F Data a 35 Gas Deliv	²⁶ Ready I	Casing & Tu	bing Size	37 Test Length		28 PBTD		²⁹ Perfo	essure	
V. Well C 23 Spu VI. Well 34 Date New O 40 Choke Size	Completion of the Completion o	a 35 Gas Deliv	²⁶ Ready I	Casing & Tu	bing Size	37 Test Length 43 Gas	Depth Set	28 PBTD 38 Tbg. Pressure 44 AOF		²⁹ Perfo ³³ Sacks Cen ³⁹ Csg. Pro ⁴⁵ Test Mo	essure	
VI. Well C 23 Spt VI. Well C 24 Date New O 45 Choke Size 46 I hereby cert with and that the	Test Dat	a 33 Gas Deliv 41 Oil	26 Ready I	Casing & Tu 36 Test D 42 Water 1 Division have	bing Size	37 Test Length 43 Gas	Depth Set	28 PBTD		²⁹ Perfo ³³ Sacks Cen ³⁹ Csg. Pro ⁴⁵ Test Mo	essure	
VI. Well C 23 Spu VI. Well C 24 Date New O 46 Choke Size 46 I hereby cert with and that the knowledge and the specific strength of the specif	Test Datil	a 33 Gas Deliv 41 Oil ales of the Oil on given above	26 Ready I	Casing & Tu 36 Test D 42 Water 1 Division have	bing Size	37 Test Length 43 Gas	Depth Set	28 PBTD 38 Tbg. Pressure 44 AOF		²⁹ Perfo ³³ Sacks Cen ³⁹ Csg. Pro ⁴⁵ Test Mo	essure	
VI. Well C 23 Spt VI. Well C 24 Date New O 45 Choke Size 46 I hereby cert with and that the	Test Datil	a 33 Gas Deliv 41 Oil ales of the Oil on given above	26 Ready I	Casing & Tu 36 Test D 42 Water 1 Division have	bing Size	37 Test Length 43 Gas	Depth Set	28 PBTD 38 Tbg. Pressure 44 AOF		²⁹ Perfo ³³ Sacks Cen ³⁹ Csg. Pro ⁴⁵ Test Mo	essure	
VI. Well C 23 Spu VI. Well C 24 Date New O 46 Choke Size 46 I hereby cert with and that the knowledge and the specific strength of the specif	Test Dat if that the riche information is belief.	a 33 Gas Deliv 41 Oil ales of the Oil on given above	26 Ready I	Casing & Tu 36 Test D 42 Water 1 Division have	bing Size	37 Test Length 43 Gas Approved by:	Depth Set OIL CO Frank	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI T. Chavez	ION DI	²⁹ Perfo ³³ Sacks Cen ³⁹ Csg. Pro ⁴⁵ Test Mo	essure	
V. Well C 23 Spu VI. Well 34 Date New O 45 Choke Size 46 I hereby cert with and that the knowledge and Signature: Printed Name: Dolores Di	Test Dat if the informatical belief.	a 33 Gas Deliv 41 Oil ales of the Oil on given above	26 Ready I	Casing & Tu 36 Test D 42 Water 1 Division have	bing Size	37 Test Length 43 Gas Approved by:	Depth Set DIL CO Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI T. Chavez ct Superviso	ION DI	²⁹ Perfo ³³ Sacks Cen ³⁹ Csg. Pro ⁴⁵ Test Mo	essure	
VI. Well C 23 Spu VI. Well 34 Date New O 40 Choke Size 46 I hereby cert with and that the knowledge and Signature: Printed Name:	Test Dat ify that the rune information in belief.	a 35 Gas Deliv 41 Oil ales of the Oil on given above	26 Ready I	Casing & Tu 36 Test D 42 Water 1 Division have	bing Size	37 Test Length 43 Gas Approved by:	Depth Set DIL CO Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI T. Chavez	ION DI	²⁹ Perfo ³³ Sacks Cen ³⁹ Csg. Pro ⁴⁵ Test Mo	essure	
VI. Well C 23 Spu VI. Well C 24 Spu Well C 25 Spu Well C Well C	Test Dat ify that the rune information in belief.	a 35 Gas Deliv 41 Oil ales of the Oil on given above	26 Ready I	Casing & Tu 36 Test D 42 Water a Division have complete to the	rate Ve been complied e best of my	37 Test Length 43 Gas Approved by:	Depth Set DIL CO Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI T. Chavez ct Superviso	ION DI	²⁹ Perfo ³³ Sacks Cen ³⁹ Csg. Pro ⁴⁵ Test Mo	essure	
VI. Well C 23 Spu VI. Well C 24 Spu Well C 25 Spu Well C Well C	Test Dat il ify that the riche information belief.	a 33 Gas Deliv 41 Oil 11 Oil 12 Oil 13 Gas Deliv	26 Ready I	Casing & Tu 36 Test D 42 Water a Division have complete to the complete to the (505)	bing Size	37 Test Length 43 Gas Approved by: Title: Approved Date	Depth Set DIL CO Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI T. Chavez ct Superviso	ION DI	²⁹ Perfo ³³ Sacks Cen ³⁹ Csg. Pro ⁴⁵ Test Mo	essure	
VI. Well C 23 Spu VI. Well C 24 Spu Well C 25 Spu Well C Well C	Test Dat il ify that the ru he information d belief. Associa	a 33 Gas Deliv 41 Oil 41 Oil ate ator fill in the one	26 Ready I	Casing & Tu 36 Test D 42 Water a Division have complete to the complete to the (505)	rate ve been complied e best of my	37 Test Length 43 Gas Approved by: Title: Approved Date	Depth Set DIL CO Frank Distric	** PBTD ** PBTD ** PBTD ** Tbg. Pressure ** AOF ** AOF T. Chavez ct Superviso 1, 1996	ION DI	29 Perfo	essure	
VI. Well C 23 Spu VI. Well C 24 Spu Well C 25 Spu Well C Well C	Test Dat il ify that the ruche information of belief. Association Association of the control of	a 33 Gas Deliv 41 Oil 41 Oil ate ator fill in the one of the oil	26 Ready I	Casing & Tu 36 Test D 42 Water a Division have complete to the complete to the (505)	rate ve been complied e best of my	37 Test Length 43 Gas Approved by: Title: Approved Date	Depth Set DIL CO Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI T. Chavez ct Superviso	ION DI	²⁹ Perfo ³³ Sacks Cen ³⁹ Csg. Pro ⁴⁵ Test Mo	essure	