

OIL CONSERVATION COMMISSION
3 DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 10-16-74

RE: Proposed MC X
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 10-11-74
for the El Paso Nat. Gas Co. S3827-4U #123 A-7-2-100-4 N
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

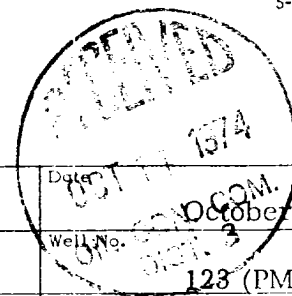
Approved

Yours very truly,

Raymond

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61



Operator El Paso Natural Gas Company		County Rio Arriba		Date OCT 11 1974
Address PO Box 990, Farmington, NM 87401		Lease San Juan 27-4 Unit		Well No. 123 (PM)
Location of Well A	Unit 7	Township 27N	Range 4W	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☐ NO ☐
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

*Re: NMOCC Memo #18-58

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Pictured Cliffs		Mesa Verde
b. Top and Bottom of Pay Section (Perforations)	3826-3970'		5578-6115'
c. Type of production (Oil or Gas)	gas		gas
d. Method of Production (Flowing or Artificial Lift)	flow		flow

4. The following are attached. (Please check YES or NO)

- | | | |
|---|-----------------------------|---|
| Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

NONE

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☐ NO ☐. If answer is yes, give date of such notification _____.

CERTIFICATE: I, the undersigned, state that I am the Drilling Clerk of the El Paso Natural Gas Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

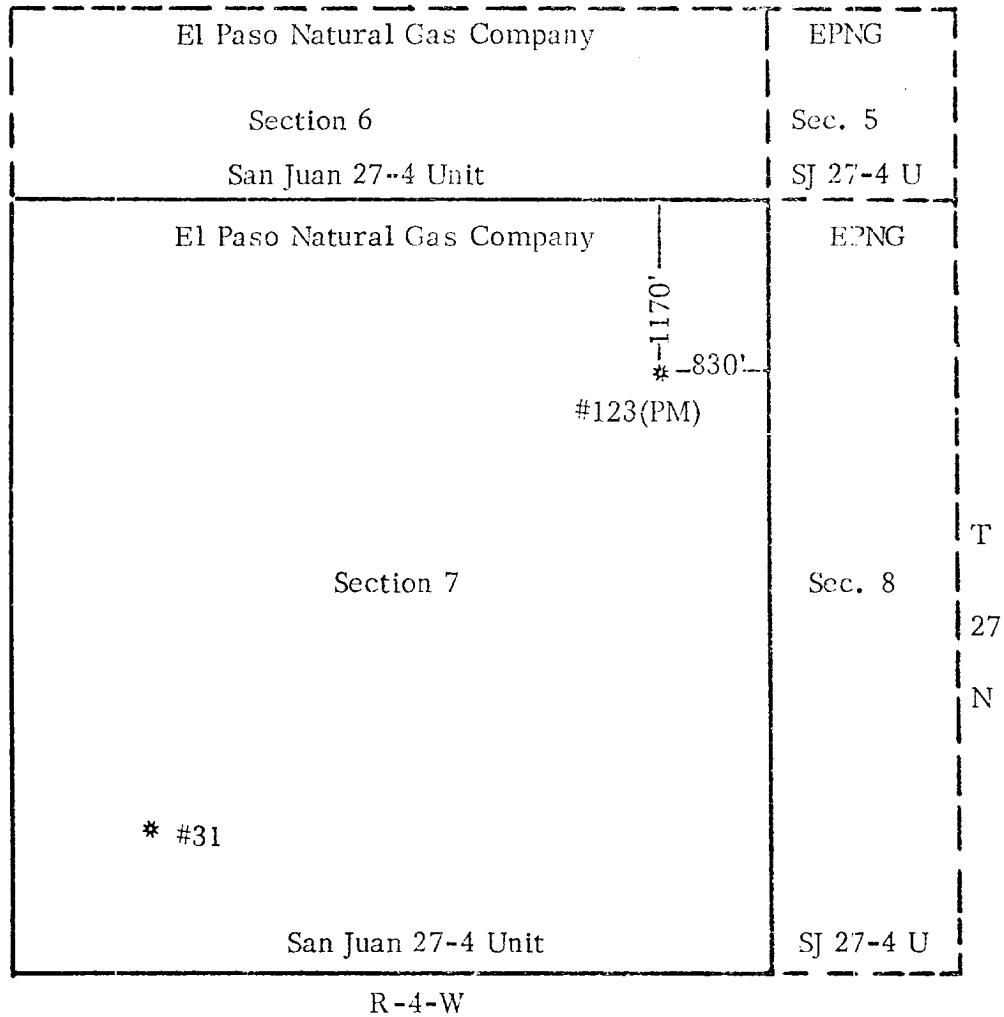
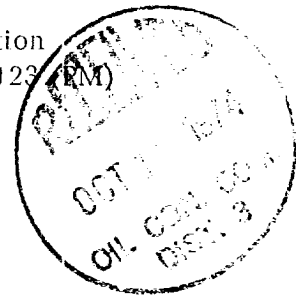
A. G. Dices

Signature

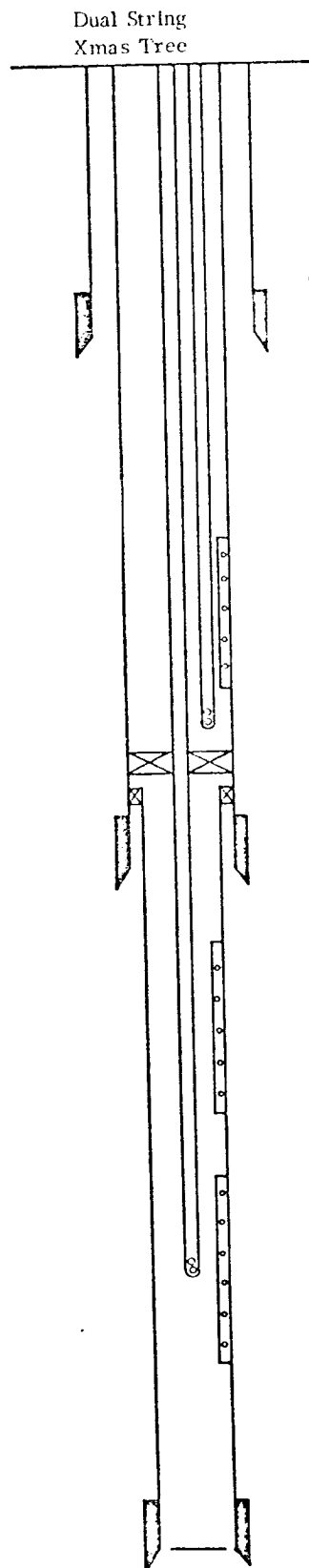
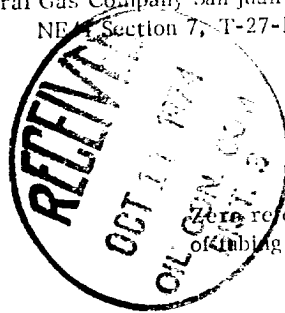
*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Plat Showing Location of Planned Dual Completion
 El Paso Natural Gas Company San Juan 27-4 Unit #123 (PM)
 and Offset Acreage



Schematic Diagram of Intended Dual Completion
 El Paso Natural Gas Company San Juan 27-4 Unit #123 (PM)
 NE Section 7, T-27-N, R-4-W



Zero reference point 10.0' above top flange of tubing hanger

9 5/8", 32.3#, H-40 surface casing set at approximately 200' with sufficient cement to circulate to surface.

Pictured Cliffs formation will be selectively perforated and sandwater fractured.

1 1/4", 2.3#, IJ Pictured Cliffs tubing.

Production Packer
 4 1/2" liner hanger

7", 20#, J-55 casing set at approximately 4120' with sufficient cement to fill to 3225' (top of Ojo Alamo)

Cliff House formation will be selectively perforated and sandwater fractured.

Point Lookout formation will be selectively perforated and sandwater fractured

2 3/8", 4.7#, EUE Mesa Verde tubing

4 1/2", 10.5#, J-55 liner will be set from approximately 4020-6410' with sufficient cement to circulate top of liner at 4020'.