SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.

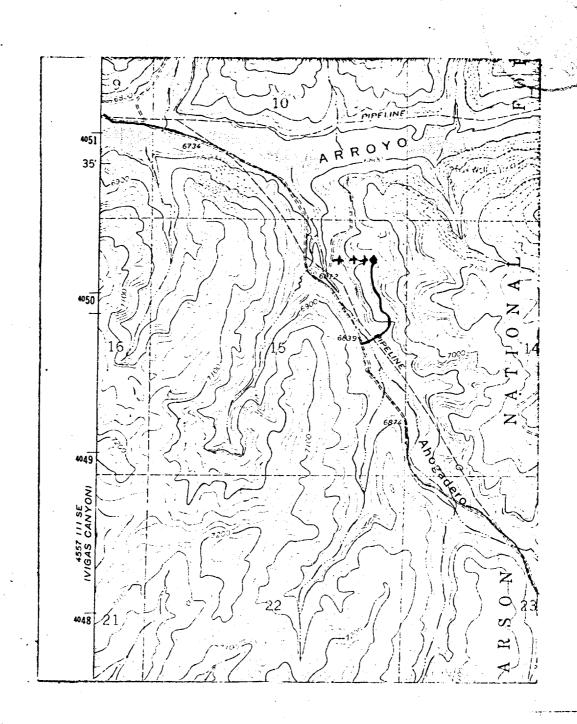
UNITED STATES DEPARTMENT OF THE INTERIOR

	Budget	Bureau	ı No.	42-R	1425.
30-	A 2	a .	21	421	IA
JU-	UJ	7-	K/	-7	U
5. LEAS	E DESIG	NATION	AND 8	ERIAL	NO.

GEOLOGICAL SURVEY					SF 080674		
APPLICATION	FOR PERMIT	TO DRILL, I	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
ia. Typp or work	DRILL DEEPEN DEEPEN PLUG BACK []				7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	L DIGITAL TOTAL TO					San Juan 27-4 Unit 8. FARM OR LEASE NAME	
OIL GA	SLL OTHER			NGLE NULTIPI	· []		
2. NAME OF OPERATOR						San Juan 27-4 Unit	
El Paso Natur	al Gas Company	7				9. WELL NO.	
3. ADDRESS OF OPERATOR						129	
PO Box 990, F	armington, NM	87401				10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Re At surface At proposed prod. zone	eport location clearly and in accordance with any State requirements.*) 1050'N, 1054'E Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA AND SURVEY OR AREA SOC. 15. T. 27-N. P. 4-1						
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	AREST TOWN OR POS	T OFFICE	; *		12. COUNTY OR PARISH 13. STATE Rio Arriba NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			320		320	OF ACRES ASSIGNED THIS WELL O. 00 ARY OR CABLE TOOLS	
18. DISTANCE FROM PROPO TO NEAREST WELL, DI	RILLING, COMPLETED,				_		
OR APPLIED FOR, ON THI			<u> </u>	<u>8250'</u>	l Ro)tary 22. APPROX. DATE WORK WILL START*	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. ATTROX. DATE WORL WING START	
6905'GR						<u> </u>	
23.		PROPOSED CASI	NG ANI	CEMENTING PROGRA	.M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	WEIGHT PER FOOT SETTING DEPTH		QUANTITY OF CEMENT		
13 3/4"	9 5/8''	32.3#		200'	225	225 cu.ft. to circulate	
8 3/4"	7''	20#&23	¥	4130'	20	200 cu.ft. to cover Ojo Alamo	
6 1/4"	4 1/2"	10.5#&11.	6#	8250 [,]	634 cu.ft. to fill to 4130'		
Forest approv	rforate and sand	ured.		e Dakota format	ion.		
zone. If proposal is to preventer program, if an 24.	drill or deepen direction	nally, give pertinen	pen or I	Drilling Cle	d measur	ductive zone and proposed new productive ed and true vertical depths. Give blowout DATE October 25, 1974	
Q_{i}							
APPROVED BY		TI	TLE			DATE	

·	All distances must be from the outer boundaries of the Section.							
Coperator EL PASO NATURAL GAS COMPANY Lease SAN JUAN 27-4 UNIT (SF-080674) Well No. 129								
Unit Letter A	Section 15	Township 27-N	Range 4 –W	County RIO ARRIBA				
Actual Footage Loc 1050	feet from the	NORTH line and	1054 _{fe}	et from the EAST line				
Ground Level Elev. 6905	Producing Fo	MAKOTA	P∞1 BASIN DAI	OTA Dedicated Acreage 320.00 Acres				
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
2. If more the	nan one lease is nd royalty).	dedicated to the we	ll, outline each and id	entify the ownership thereof (both as to working				
		ifferent ownership is	dedicated to the well.	have the interests of all owners been consoli-				
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?							
Yes	No If a	nswer is "yes;" type	of consolidation	- This sime of the same of the				
If answer	is "no;" list the f necessary.)	owners and tract des	criptions which have a	ctually been consolidated. (Use reverse side of				
No allowat	ole will be assign	ed to the well until a	ll interests have been	consolidated (by communitization, unitization,				
sion.	ling, or otherwise			ch interests, has been approved by the Commis-				
	i i	8	·	CERTIFICATION				
	į	8	1050	I hereby certify that the information con-				
		×	1 8	tained herein is true and complete to the best of my knowledge and belief.				
	. • • • • • • • • • • • • • • • • • • •		1 6-10	Original Signed by D. G. Brisco				
	+			Name				
	1	×	ŀ	Position Para Paragraph Control				
	i		SF-080674	Company				
	i	SECTION 15	i	Date ,				
	1	SECIZON 15						
	' '	X	<u>.</u>	I hereby certify that the well location shown on this plat was plotted from field				
	! 		i	notes of actual surveys made by me or under my supervision, and that the same				
		×	. I	is true and correct to the best of my knowledge and belief.				
	+			X				
	! !			Date Surveyed				
·	·]			AUGUST 13, 1968 Flegistered Professional Engineer				
	1		!	and/or Land Surveyor				
0 330 660	90 1320 1650 198	0 2310 2640 200		Certificate No. 1760				
- 550 650	1320 1030 198	0 2310 2640 200	0 1500 1000 8	00 0 .				

San Juan 21. 4 Unit # 129 NET Sm/4 Sec. 15, J-21-11, l-4-11



LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS

EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS

PROPOSED FIFELINES

PROPOSED ROAD & PIPELINE

PROPOSED ROAD & PIPELINE

El Paso Malural Gas Company

El Paso, Texas 19978

October 25, 1974

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301



Re:

Application for Permit to Drill San Juan 27-4 Unit #129

NENE/4 Section 15, T-27-N, R-4-W

Basin Dakota

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Candelaria #1, Section 18, T-27-N, R-4-W.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

A. G. Brisco

D. G. Brisco

Drilling Clerk

pb