OIL CONSERVATION COMMISSION DISTRICT

вох	CONSERVATION COMMISSION 2088 TA FE, NEW MEXICO	DATE Car 28 1476 RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
	tlemen: I have examined the application date the EllasoNaturalSas Co. Sa	ed Canciany 26, 1976 Canciany 26, 1976 Canciany 27-47/4/25-6-8-27-9 And Well No. Unit, S-T-R
	my recommendations are as follows:	and Well No. Unit, S-T-R
		Yours very truly,
		AR Cendrick

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Operator		County	Date
•	Parana a mar	Pio Amerika	Tanuana 26 1076
El Paso Natural Gus	UUMBIGALY	Rio Arriba	January 26, 1976 Well No.
PO Box 990,Farmingto	n. NM 87401	San Juan 27-4	Unit 125
	tion To	wnship	Range
of Well G	8	27N	4W
			on of a well in these same pools or in the same
zones within one mile of the subject		NO	or or a west the these same poors of the the same
2. If answer is yes, identify one such i			e, and Well No.:
 , , , , ,			CC Mamo #18-58
3. The following faces are submitted:	Upper	Intermediate	Lower
	Zone	Zone	Zone
a. Name of Pool and Formation	Undes.Pictured	Cliffs	Blanco Mesa Verd
b. Top and Bottom of		i i	
Pay Section	3850-3970'	•	5615-6360'
(Perforations)			
c. Type of production (Oil or Gas)	gas		qas
d. Method of Production			
(Flowing or Artificial Lift)	flow		flow
4. The following are attached. (Flease	check YES or NO)		
tors have been turning. d. Electrical lost of the dicated thereon. (if s) List all offset operators to the lease.	shed copies of the applical well or other acceptable and the log is not assumed to ut	cion.* for with tops and justoms of pr the time application is filed it	n lieu thereof, evidence that said offset opera reducing zones and latervals of perforation in small be submitted as provided by Rule 112-A.
NONE			
-			
		ž.	Asset in the second
			7 3000
		-	(m. 1976)
			1 4. 1 /
			Control Control
6. Were all operators listed in Item 5 a date of such notification	may Ymn	d a copy of this application?	YES NO If answer is yes, give
	rompany), and that I am au	chorized by said company to make	of the El Paso Natural Cas te this report; and that this report was prepared to the best of my knowledge.
		D. D. 2	Succession
			get in find

Signature

^{*}Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

Plat Showing Location of Proposed Dual Completion El Paso Natural Gas Company San Juan 27-4 Unit #125 (PM) Well and Offset Acreage

El Paso Natural Gas Company Section 5	EPNG * #18(MV)	
El Paso Natural Gas Company O T #125* 1717	Sec.4 EPNG	
Section 8	Sec. 9	T 27
San Juan 27-4 Unit		

R-4-W



EL PASO NATURAL GAS COMPANY					
SCALE.	DATE	No.			

