

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address
P. O. Box 990, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name San Juan 27-4 Unit Well No. 125 Pool Name, including location Under Pictured Cliffs Kind of Lease State (Federal or Free) Lease No. SF080675
Location
Unit Letter G 1550 Feet From The North 1717 Feet From The East
Line of Section 8 Township 27-N Range 4-W NMNM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P. O. Box, 990, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) P. O. Box 90, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit G Sec. 8 Twp. 27-N Rge. 4-W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'tv. Diff. Res'tv.
Date Spudded 07-21-76 Date Compl. Ready to Prod. 12-16-76 Total Depth 6400' P.B.T.D. 6383'
Elevations (DF, RKB, RT, GR, etc.) 6968' GL Name of Producing Formation Pictured Cliffs Top*** 3841' Tubing Depth 3903'
Perforations 3841, 3855, 3859, 3880, 3885, 3890, 3910, 3915, 3920 Depth Casing Shoe 6400'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13 3/4" 9 5/8" 223' 224 cu. ft.
8 3/4" 7" 4184' 253 cu. ft.
6 1/4" 4 1/2" liner 4018-6400' 415 cu. ft.
1 1/4" 3903' tubing

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls.
JAN 6 1977
OIL CONSERVATION COMMISSION
DIST. 3

GAS WELL
Actual Prod. Test-MCF/D 1205 Length of Test 3 hours Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 1042 Casing Pressure (Shut-in) 1043 Choke Size 3/4" variable
Calc. A.O.F.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION
APPROVED 1/1/1977
BY Original Sign. [Signature]
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Supersedes Form C-104 must be filed for each well to maintain

[Signature]
Drilling Clerk
January 4, 1977
(Signature)
(Title)
(Date)