

November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985
3. LEASE DESIGNATION AND AERIAL NO.

NM 03547

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back the well. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER

APR 08 1987

2. NAME OF OPERATOR

Caulkins Oil Company BUREAU OF LAND MANAGEMENT

3. ADDRESS OF OPERATOR

FARMINGTON RESOURCE AREA

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1050' F/S and 850' F/E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "F"

9. WELL NO.

48

10. FIELD AND POOL, OR WILDCAT

South Blanco PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 35, 27 North 6 West

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6666 GR

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIPTION PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and completion points to this work.)

4-6-87 Tests run today indicate casing failure in this well.

Temperature survey run when well drilled indicates top of cement at 1750'.

It is now proposed to pull tubing. Run Bridge Plug below 1750', then test casing and find leak.

It is also proposed to cement casing from 1750' to surface, by perforating casing above cement top at 1750' then circulating and squeezing to repair leaks.

Leaks will be tested to hold 2000#.

Work will commence approx April 13, 1987.

RECEIVED
APR 09 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. Verquer

TITLE

Superintendent

DATE

4-6-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

John H. Kelly

*See Instructions on Reverse Side

NMCCO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.