

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

HM 03733

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Jenkins Oil Company

8. FARM OR LEASE NAME

Breech

3. ADDRESS OF OPERATOR

Post Office Box 730, Farmington, New Mexico

9. WELL NO.

352

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

South Blanco Otero Chacra

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24 26N 7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6516 Gr.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Downhole Commingle

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

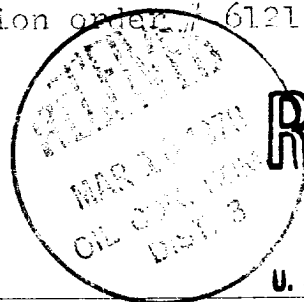
It is proposed to pull 1" tubing now set at 2673', then pull 1 1/4" tubing now set in packer at 3549' and salvage same.

1" IN 10 rd. thd tubing will then be run to approx. 3575' for Pictured and Chacra commingled production.

Proposed starting date 3-14-78.

New Mexico Oil Conservation Commission order 6121 approved commingling.

no new surface to be disturbed.



RECEIVED

MAR 9 1978

U. S. GEOLOGICAL SURVEY

DURANGO, COLO.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jenkins Oil Company

TITLE

Superintendent

DATE

3-8-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side