

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME _____	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME Breech	
2. NAME OF OPERATOR Caulkins Oil Company		9. WELL NO. 352	
3. ADDRESS OF OPERATOR P.O. Box 780, Farmington, New Mexico		10. FIELD AND POOL, OR WILDCAT South Blanco	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations). At surface 1490 from the North and 1570 from the West At top prod. interval reported below Same At total depth Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24 26N 7W	
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 7-5-75		13. STATE New Mexico	
16. DATE T.D. REACHED 7-14-75		18. ELEVATIONS (OF, REB, RT, GR, ETC.)* 6516 Gr.	
17. DATE COMPL. (Ready to prod.) 7-25-75		19. ELEV. CASINGHEAD 6516	
20. TOTAL DEPTH, MD & TVD 3680		21. PLUG, BACK T.D., MD & TVD 3680	
22. IF MULTIPLE COMPL., HOW MANY? (2)		23. INTERVALS DRILLED BY ROTARY TOOLS 0-3680	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2680 to 2738		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Densilog		27. WAS WELL CORDED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	145	12 1/4"
4 1/2"	10.5#	3680	6 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1"	2673	3549	
31. PERFORATION RECORD (Interval, size and number)			
2680-2698		36 holes	.41 dia.
2722-2738		32 holes	.41 dia.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2286 to 2348		60,000# 20-40 mesh sand and 1549 bbl. water.	
33. PRODUCTION			
DATE FIRST PRODUCTION 8-5-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	
DATE OF TEST 8-5-75		WELL STATUS (Producing or shut-in) Shut-in	
HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 139
FLOW. TUBING PRESS. 67	CASING PRESSURE 777	CALCULATED 24-HOUR RATE →	GAS—MCF. 1118
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Charles E. Verque</u>		TITLE <u>Superintendent</u>	
DATE <u>8-19-75</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)