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-	NO. 07 CO. 125 AZCZIOCO	` -				,
-	DISTRIBUTION'	NEW MEXICO OIL	CONSERVATION COMM	ISSION	Form C-104	
	SANTA FE	REQUES'	FOR ALLOWABLE		Supersedes Ole Effective 1-1-6	d C-104 and C-116
L	FILE /	7	AND		Effective 1-1-6	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL GAS		
	LAND OFFICE					
l	TRANSPORTER OIL					
	GAS /					
	OPERATOR 3					
1.	PRORATION OFFICE				,	· · · · · · · · · · · · · · · · · · ·
	Operator					
ı	Caulkins Oil Company					
	Address					
	P.O. Box 780, Farmington, New Mexico 87401					
ŀ	Reason(s) for filing (Check proper bo	ox)	Other (Pleas	e explain)		
- 1	New Well	Change in Transporter of:				
1	Recompletion Oil Dry Gas					
	Change in Ownership Casinghead Gas Condensate					
Ĺ					· · · · · · · · · · · · · · · · · · ·	
	If change of ownership give name and address of previous owner		·			
11.	DESCRIPTION OF WELL AND	LEASE				
ī	Lease Name	Well No. Pool Name, Including	Formation	Kind of Lease		Lease No.
l	Breech	352 Otero- C	Chacra	State, Federal or Fe	Fed.	NM03733
İ	Location					
	Unit Letter F ; 1490 Feet From The North Line and 1570 Feet From The West					
	Unit Letter;;	70 1 661 1 1011 1 116	1110 4114			
	Line of Section 24 Township 26-North Range 7-West , NMPM, Rio Arriba County					
m.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	Address (Give address	to which approved cor	w of this form is	to he sent)
ł	Name of Authorized Transporter of C	Oil or Condensate	Address force address	to which approved cop	y of this joint is	o be demi,
i				··, · · · · · · · · · · · · · · · · ·		
	Name of Authorized Transporter of C	Casinghead Gas or Dry Gas y	Address (Give address	to which approved cop	by of this form is	to de sent)
١	Southern Union Gas	Company	702 3 - 2 2 4 75 - 2			
			ridelity unio	n Tower Bldg.	. 1508 Pac	ific. Dall:
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connec	n Tower Bldg.	, 1508 Pac	ific, Dall:
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect No	n Tower Bldg.	, 1508 Pac	ific, Dalla
	give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connec	ed? When	, 1508 Pac	ific, Dalla
IV.	give location of tanks. If this production is commingled v	Unit Sec. Twp. P.ge.	Is gas actually connec	ed? When		
IV.	give location of tanks. If this production is commingled v COMPLETION DATA	Unit Sec. Twp. Rge. with that from any other lease or poo	Is gas actually connec	r number:		ific, Dall:
IV.	give location of tanks. If this production is commingled v	Unit Sec. Twp. Rge. with that from any other lease or poo	Is gas actually connec No 1, give commingling ords	r number:		
IV.	give location of tanks. If this production is commingled v COMPLETION DATA Designate Type of Complet	Unit Sec. Twp. Rge. with that from any other lease or poo	Is gas actually connec No 1, give commingling ords	r number:	Back Same Re	
IV.	give location of tanks. If this production is commingled v COMPLETION DATA Designate Type of Complet Date Spudded	with that from any other lease or pootion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	Is gas actually connec No I, give commingling orde New Well Workover X Total Depth	r number:	Back Same Re	
IV.	give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded 7-5-75	with that from any other lease or pootion - (X) Date Compl. Ready to Prod. 7-25-75	Is gas actually connect No No New Well Workover X Total Depth 36801	r number: Deepen Plug	Back Same Re T.D. 3680	
IV.	give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded 7-5-75 Elevations (DF, RKB, RT, GR, etc.)	with that from any other lease or pootion — (X) Date Compl. Ready to Prod. 7-25-75 Name of Producing Formation	Is gas actually connect No I, give commingling order New Well Workover X Total Depth 36801 Top Oil/Gas Pay	Deepen Plug	Back Same Re T.D. 3680 ng Depth	
IV.	give location of tanks. If this production is commingled very completed to the completed of the completed o	with that from any other lease or pootion - (X) Date Compl. Ready to Prod. 7-25-75	Is gas actually connect No No New Well Workover X Total Depth 36801	Deepen Plug	Back Same Re T.D. 3680 ng Depth	
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IV.	give location of tanks. If this production is commingled verification DATA Designate Type of Complete Date Spudded 7-5-75 Elevations (DF, RKB, RT, GR, etc.) 6516 Gr. Perforations 3568-3588 HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 991 Testing Method (pitot, back pr.)	with that from any other lease or pootion — (X) Date Compl. Ready to Prod. 7-25-75 Name of Producing Formation Chacra TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" 1 1/4" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bble. Length of Test 3 hrs. Tubing Pressure (Shut-in)	Is gas actually connect No I, give commingling order New Well Workover X	P.B. Tubi B Deepen Plug P.B. Tubi B Dept Population Popu	Back Same Re. T.D. 3680 ng Depth 3549 h Casing Shoe 3680 SACKS CEI 125 470 Set be equal to or	MENT exceed top allow-
v.	give location of tanks. If this production is commingled verification DATA Designate Type of Complete Date Spudded 7-5-75 Elevations (DF, RKB, RT, GR, etc.) 6516 Gr. Perforations 35683588 HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 991	with that from any other lease or pootion — (X) Date Compl. Ready to Prod. 7-25-75 Name of Producing Formation Chacra TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" 1 1/4" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bble. Length of Test 3 hrs. Tubing Pressure (Shut-in) 1196	Is gas actually connect No I, give commingling order New Well Workover X Total Depth 36801 Top Oil/Gas Pay 356 ND CEMENTING RECO DEPTH S 1/451 368CL 35/491 after recovery of total volumely of the for full 24 hown Producing Method (Flotal Casing Pressure) Water-Bbls. Bbls. Condensate/MMC Casing Pressure (Sharp Pressure)	P.B. Tubi B Deepen Plug P.B. Tubi B Dept Population Popu	Back Same Re T.D. 3680 ng Depth 3549 h Casing Shoe 3680 SACKS CEI 125 470 Set be equal to or 101 102 103 104 105 105 106 107 107 108 108 108 108 108 108	Siv. Diff. Resiv.

Superintendent

8-20-75

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

OCT 7 APPROVED __ By Original Signed by A R Kendrick

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply