U.S.G.S. LAND OFFICE ITRANSPORTER OIL OPERATOR PROPATION OFFICE Caulkins Oil Company Address P.O. Box 780, Farmington, New Mexico Reason(s) for filing (Check proper box) New We!! Recompletion Oil Casinghead Gas Condensate If change of ownership If change of ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Well No. Pool Name, Including Formation	,	,		
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VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Superintendent

11-6-76

NOV Extars APPROVED evOriginal Signed by A. R. Kendrick

TITLE SUPERVISOR DIDT. 85

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senarata Forms C-104 must be filed for each cool in multiply