		: 5	1
DISTRIBUTION			
ANTA FE		(
FILE		17	1
J.S.G.S.		i	
LAND OFFICE			
IRANSPORTER	OIL]	
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			

VI.

DISTRIBUTION	NEW MEXICO O	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
FILE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C			
J.S.G.S.	<u>'</u>	AND Effective 1-1-65			
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	AL GAS		
I DAVIS DODE SOLL					
TRANSPORTER GAS	7 1		•		
OPERATOR	2				
PRORATION OFFICE					
Operator					
Caulkins	Oil Company				
	700 Farmington News	•			
Reason(s) for filing (Check pro	780 Farmington, New Me	Other (Please explain)			
New Well	Change in Transporter of:		Diat		
Recompletion	Oil Dr	and Chacra	Commingle Pictured Cliffs		
Change in Ownership	Casinghead Gas Co	ondensate			
If change of ownership give	пате				
and address of previous own	er				
I. DESCRIPTION OF WELL	. AND LEASE		·		
Lease Name	Well No. Pool Name, Includit				
Breech	352 Otero-Cha	acra-South Blan cs&a r	deral or Fee Fed. NM 03733		
Location					
Unit Letter F	1490 Feet From The Norht	Line and 1570 Feet Fro	om The West		
	_				
Line of Section 24	Township 26 N Range	7 ₩ , NMPM, Rio	Arriba County		
I. DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL	. GAS			
Name of Authorized Transporte	er of Oil or Condensate		proved copy of this form is to be sent)		
Name of Authorized Transports	71		proved copy of this form is to be sent)		
Gas Company of		1508 Pacific Ave.			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rye.	Is gas actually connected?	When		
		yes	3-18-78		
If this production is comming COMPLETION DATA	gled with that from any other lease or po	ool, give commingling order number:	R-5648		
	Oil Well Gas Wel	li New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
Designate Type of Cor	apletion = (A)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
7-5-75	3-17-78	3680	3680		
6516 GR	3-17-78 etc., Name of Producing Formation Chacra-PicturedCl:	Top Oil/Gas Pay iffs 2630	Tubing Depth 3582		
Perforations			Depth Casing Shoe		
2680-2698,2722-2	2738 , 3568–3533		John Gaani, Sibb		
	TUBING, CASING, A	AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/4"	8 5/8"	145	125		
6 3/4"	4 1/2"	3630·	470		
	<u></u>	3582*			
TEST DATA AND REQUE	ST FOR ALLOWARIE (Towns				
OIL WELL		se after recovery of total volume of load of depth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
Date First New Oil Run To Tar	iks Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis,	Water-Bbls.	1		
Actual Flod. Build 1881	011-20.5.	water - Bois.	Gae-MCF		
I					
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
269	24 hrs Tubing Pressure(Shut-in)				
1	1	1	Choke Size		
	ie to Gas Company of Me				
. CERTIFICATE OF COMP	LIANCE	OIL CONSERV	ATION COMMISSION		
			3 13/4		
	s and regulations of the Oil Conservation lied with and that the information give	n Original Signed by A. R. Kendrick			
	to the best of my knowledge and belie				
		TITLE SUPERISON			
4					
Douty Bla	22 2 1 1		n compliance with RULE 1104,		
Nouth Dea	(Signature)		owable for a newly drilled or deepened panied by a tabulation of the deviation		
•	oreman	tests taken on the well in acc	ordance with RULE 111.		
	(Title)	All sections of this form n	nust be filled out completely for allow- wells.		
4-3-78		Fift out only Sections I, II, III, and VI for changes of ov			
	(Date)	well name or number, or transpo	orter, or other such change of condition.		
		II Sanstate Forms Callid mi	in he filed for each coal in multiple		