**Form 3160-5 (November 1994)

(Instructions on reverse)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU	OF	LAND	MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5.	Lease Ser	ial No.	
Ν	M 03560)	
4	If Indian	Allattas and	Path At

(1)	BUREAU OF LAND MAN		(5. Lease S	· · · · · · ·
Do not use th	RY NOTICES AND REPO his form for proposals to yell. Use Form 3160-3 (Al	o drill or to re-enter a	n \$259 j." !!! [NM 0356 6. If Indian	60 n, Allottee or Tribe Name
	IPLICATE - Other instr	ructions on reverse	side	7. If Unit o	or CA/Agreement, Name and/or No
1 Type of Well Gas Well Gas Well	☐ Other	······································		1	ame and No.
2. Name of Operator CONOCO, INC.				9. API We	AN 28-7 #213 III No.
3a. Address	N. TV 77050	le area code)	30-039-21106		
P.O. BOX 2197 HOUSTC 4. Location of Well (Footage, Se 1760' FSL & 1090' FEL I, SEC.29, T27N, R7W			OTERA CHACRA - 82329 11. County or Parish, State RIO ARRIBA NM		
12. CHECK AF	PPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE, I		R OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily At Water Disposal	oandon	□ Water Shut-Off □ Well Integrity □ Other
If the proposal is to deepen dire	ectionally or recomplete horizon	tally, give subsurface locatio	ns measured and true v	ertical depths o	ork and approximate duration thereof, of all pertinent markers and zones, eports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CONOCO plans to plug and abandon this well using the attached procedure.

14. I hereby certify that the foregoing is true and correct	Levis			
Name (Printed/Typed)	Title			
DEBORAH MARBERRY	REGULATORY ANALYST			
Signature	Date			
1 stract 1 little 2 iles	07/13/2000			
THIS SPAC	FOR FEDERAL OR STATE OFFICE USE			
Approved by Provided the Approved by Provided the Approved British and the Approximate Provided British and the Approximat	Title Date 7/20/00			
Conditions of approval, if any, are attached. Approval of this neertify that the applicant holds legal or equitable title to those ri which would entitle the applicant to conduct operations thereon				

PLUG AND ABANDONMENT PROCEDURE

07-12-00

San Juan 28-7 Unit #213

Largo Chacra
1760' FSL & 1090' FEL, Section 29, T27N, R7W
Rio Arriba County, New Mexico
Long. N 36^ 32.5' /Lat. W 107^ 35.6'

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 2. Tally and prepare a 1-1/4" IJ tubing workstring. Round-trip a 2-7/8" wireline gauge ring or casing scraper to 3866', or as deep as possible.
- 3. Plug #1 (Chacra Interval, 3866' 3766'): Set 2-7/8" wireline CIBP at 3866'. TIH with tubing and tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 10 sxs Class B cement and spot a balanced plug inside casing above the CIBP to isolate the Chacra perforations. PUH to 2975'.
- 4. Plug #2 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 2975' -- 2095'): Mix 26 sxs Class B cement (two 13 sxs stages) and spot balanced plug inside casing to cover through the Ojo Alamo Fruitland top. TOH with tubing.
- 5. Plug #3 (Nacimiento top, 1332' 1232'): Perforate 2 squeeze holes at 1332'. Establish rate into squeeze holes if casing tested. Set 2-7/8" cement retainer at 1282'. Establish rate into squeeze holes. Mix 55 sxs Class B cement, squeeze 50 sxs cement outside 2-7/8" casing and leave 5 sxs cement inside casing to cover Nacimiento top. TOH and LD tubing.
- 6. Plug #4 (8-5/8" Surface casing, 188' Surface): Perforate 2 squeeze holes at 188'. Establish circulation out bradenhead valve. Mix and pump approximately 70 sxs Class B cement down 2-7/8" casing and circulate good cement out bradenhead valve. Shut well in and WOC.
- 7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

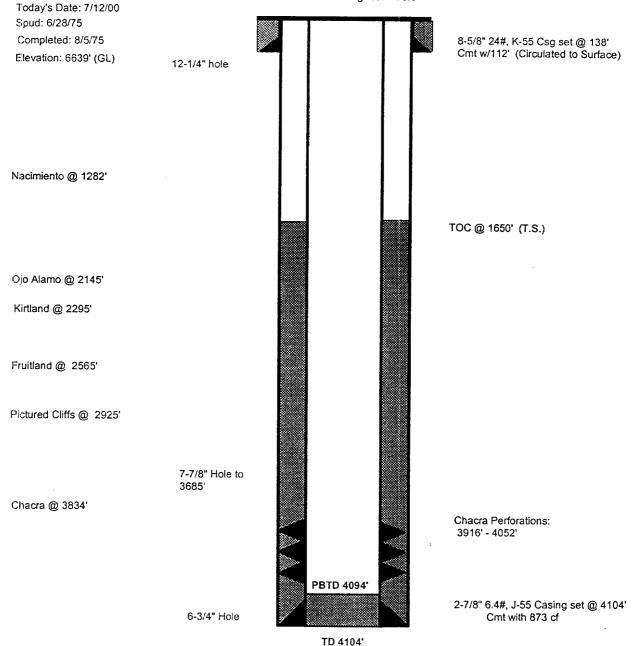
San Juan 28-7 Unit #213

Current

Largo Chacra

SE, Section 29, T-27-N, R-7-W, Rio Arriba County, NM

Lat: 36^ 32.5' / Long: 107^ 35.6'



San Juan 28-7 Unit #213

Proposed P&A

Largo Chacra

SE, Section 29, T-27-N, R-7-W, Rio Arriba County, NM

Lat: 36^ 32.5' / Long: 107^ 35.6'

Today's Date: 7/7/00 Spud: 6/28/75 Completed: 8/5/75 Elevation: 6639' (GL)

12-1/4" hole

8-5/8" 24#, K-55 Csg set @ 138' Cmt w/112' (Circulated to Surface)

Perforate @ 188'

Plug #4 188' - Surface Cmt with 70 sxs Class B

Crnt Retainer @ 1282'

Plug #3 1332' - 1232' Cmt with 55 sxs Class B, 50 sxs outside casing and 5 sxs inside.

Perforate @ 1332'

TOC @ 1650' (T.S.)

Ojo Alamo @ 2145'

Nacimiento @ 1282'

Kirtland @ 2295'

Fruitland @ 2565'

Pictured Cliffs @ 2925'

3685"

Chacra @ 3834'

7-7/8" Hote to

6-3/4" Hole

Set CIBP @ 3866' Chacra Perforations: 3916' - 4052'

PBTD 4094'

TD 4104'

Plug #1 3866' - 3766' Cmt with 10 sxs Class B

Plug #2 2975' - 2095' Cmt with 26 sxs Class B

2-7/8" 6.4#, J-55 Casing set @ 4104' Cmt with 873 cf