

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NM-03560

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 28-07 UNIT 213

2. Name of Operator
CONOCO INC.

Contact: DEBRA SITTNER
E-Mail: dsittner@trigon-sheehan.com

9. API Well No.
30-039-21106

3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 970.385.9100 Ext: 125
Fx: 970.385.9107

10. Field and Pool, or Exploratory
OTERA CHACRA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T27N R07W Mer NESE

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplect horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE THE ATTACHED PLUG AND ABANDONMENT REPORT AS PROVIDED BY A PLUS WELL SERVICE.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #4355 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 05/23/2001 ()	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 05/17/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

MAY 24 2001

RECEIVED

FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Conoco Inc.

April 30, 2001

San Juan 28-7 #213

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1760' FSL & 1090' FEL, Section 29, T-27-N, R-7-W

Rio Arriba County, NM

Plug & Abandonment Report

Lease No. NM-03560

API No. 30-039-21106

Cementing Summary:

Plug #1 with CIBP at 3866', spot 15 sxs cement from 3866' to 3431' to cover Chacra perforations.

Plug #2 with 32 sxs with 2% CaCl₂ in 2 stages from 2980' to 1839' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

Plug #3 with retainer at 1212', mix and pump 55 sxs cement, squeeze 52 cement outside

Plug #4 with 67 sxs cement pumped down the 2-7/8" casing from 188' to surface, circulate good cement returns out bradenhead.

Plugging Summary:

Notified BLM on 4-24-01

04-24 MOL. Held JSA. RU rig. ND wellhead. NU BOP and test. RU rig floor. SDFD.

04-25 Held JSA. Open up well and blow down 40# casing pressure. Kill well with 20 bbls water. RU A-Plus wireline truck. Round-trip 2-7/8" gauge ring to 3875'. Set 2-7/8" PlugWell CIBP at 3866'. PU and TIH with 1-1/4" IJ A-Plus workstring, tag CIBP. Load hole and circulate clean with 30 bbls water. Attempt to pressure test casing, leak 1/2 bpm at 400#. Plug #1 with CIBP at 3866', spot 15 sxs cement from 3866' to 3431' to cover Chacra perforations and top. Additional cement requested by M. Keckman with BLM, due to casing leak. Shut in well and WOC. SDFD.

04-26 Held JSA. TIH with 1-1/4" tubing and tag cement at 3742'. PUH to 2980'. Load casing with 2-1/2 bbls water and attempt to pressure test casing, leak 3/4 bpm at 500#. Plug #2 with 32 sxs with 2% CaCl₂ in 2 stages from 2980' to 1839' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. PUH to 1703' and reverse circulate well clean, no cement. Shut in well and WOC. TIH with tubing and tag cement at 1947'. PUH to 1212'. Attempt to pressure test casing, leak 3/4 bpm at 500#. POH with tubing. Perforate 2 squeeze holes at 1271'. Set 2-7/8" PlugWell retainer at 1212'. Sting into retainer with tubing at 1212'. Establish rate into squeeze holes 1 bpm at 1100#. Attempt to pressure test casing, leak 3/4 bpm at 500#. Plug #3 with retainer at 1212', mix and pump 55 sxs cement, squeeze 52 cement outside 2-7/8" casing from 1271' to 1171' and leave 3 sxs cement above retainer to 1103' to cover Nacimiento top. TOH and LD tubing. Perforate 2 squeeze holes at 188'. Establish circulation out bradenhead with 11 bbls water. Plug #4 with 67 sxs cement pumped down the 2-7/8" casing from 188' to surface, circulate good cement returns out bradenhead. Shut in well and WOC. ND BOP. K. Schneider, BLM, on location.

04-27 Held JSA. Unable to get Hot Work Permit to set marker. RD and MOL.

05-02 Obtained hot work permit. Cut off wellhead. Found cement down 40' in 2-7/8" casing and down 40' in the annulus. Filed casing and installed P&A marker with 12 sxs cement.
Job Complete.