

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal Contract #90

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 27-3

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21-T27N-R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 2920, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1185' FSL & 910' FSL (SW SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7275' DKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

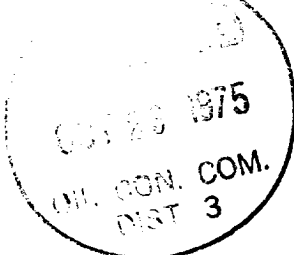
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On October 18, 1975 - Set Baker Cnt Retainer at 5701', Howoc mixed 100 sx Class "B" w/.4% HR-4. Displd cnt to retainer & sqsd perfs from 6097'-6260' OA. Max. Press 1900#. Holding Press 600#. Left cnt in csg from 5701'-6260'. Displd csg w/mud laden fluid. Pulled tbg to 3920' and pmpd 30 sx Class "B" Cnt. Cnt Plug from 3920'-3520'. COCH w/tbg. RU GO-Intl. Jet. Ran Free Point Indicator. Worked pipe 30 min to 90,000#. Free at 500'. W/H w/jet cutter and cut pipe at 500'. Pmpd 110 sx cnt down 4-1/2" csg. Cnt circ while still mixing cnt. COCH w/500' 4-1/2" csg. Cut off wellhead, ran 1 jt tbg, found cnt at 25'. Pmpd 9 sx cnt. Cnt Plug 500' to surface. Set Dry Hole Marker. Released Big A Well Service Unit 9:00 PM, 10/18/75. Well Plugged & Abandoned.

Verbal approval to Plug received from A. F. Willibrand to R. N. Hughes, 10/17/75.



TIGHT HOLE - CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Landerum

TITLE

District Superintendent

DATE

October 20, 1975

(This space for Federal office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

6 - USGS, Durango, Colo.
1 - BIA Jicarilla Agency
1 - R. N. Hughes
1 - File

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.