

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 93

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 93

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 28, T27N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

1.

OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1845' FNL &amp; 11975' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7313' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

"Spud thru Completion"

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-29-75 MOL & RU. Spud @ 4:00 PM.  
10-01-75 Drilled 13 3/4" hole to 224'.  
10-02-75 Ran 5 joints (224') 9 5/8", 36#, K-55 csg. set @ 224' KB. Cemented  
180 sxs. Cl. "B" w/1/4# gel flake/sx. Good circ.  
10-03-75 Waiting on Rig.  
11-11-75 MOL & RU. Test csg. to 600 PSI for 1/2 hr. - OK.  
11-19-75 Drilled 8 3/4" hole to 4340' w/mud. Ran IES and Density Logs. Ran  
104 joints (4328') 7", 23# K-55 casing set @ 4340' KB. Cemented w/  
110 sxs. 65/35 poz w/12% gel followed by 50 sxs. Cl. "B" w/2%  
CC. Top cement @ 3400' by temp. survey.  
11-24-75 Drilled 6 1/8" hole to T.D. of 6449' w/gas. Ran Gamma Ray Induction  
and Density Logs. Ran 54 joints (2234') 4 1/2", 10.5#, K-55 casing  
liner set @ 6449'. Top @ 4208'. F.C. @ 6406'. Cemented w/215 sxs.  
Cl. "B" w/4% gel and 1/4 cu. ft. gilsonite per sx. WOC 18 hrs.  
11-25-75 Cleaned out to 6365'. Ran bond log.  
11-26-75 Tested casing to 3500 PSI - OK. Spotted 200 gal. 7 1/2% HCl.  
11-27-75 Ran Gamma Ray Collar Correlation Log and perforated from 6294' to 6324'  
w/1 shot per 2 ft., total of 15 shots. Fractured w/35,000 gal. water w/  
2# friction reducer per 1000 gal. and 30,000 gal. 20/40 sand.  
12-01-75 Ran 199 joints (6273') 2 3/8", 4.7#, J-55 tubing set @ 6283' KB. SIG.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. H. Maroncelli*  
D. H. Maroncelli

TITLE

Production Engineer

DATE

12-3-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

