

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Northwest Pipeline Corporation						Contract No. 93	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALIOTTEE OR TRIBE NAME	
PO Box 90, Farmington, New Mexico 87401						Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						7. UNIT AGREEMENT NAME	
At surface 1845' FNL & 1175' FEL						8. FARM OR LEASE NAME	
At top prod. interval reported below same						Jicarilla 93	
At total depth same						9. WELL NO.	
14. PERMIT NO.						6	
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT	
15. DATE SPUDDED						Gavilan Pictured Cliffs	
16. DATE T.D. REACHED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
17. DATE COMPL. (Ready to prod.)						H 3 Sec 28 T27N R5W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						12. COUNTY OR PARISH	
7313' GR						Rio Arriba	
19. ELEV. CASINGHEAD						13. STATE	
20. TOTAL DEPTH, MD & TVD						N. Mexico	
6449						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
21. PLUG, BACK T.D., MD & TVD						4147'-4163' Gavilan Pictured Cliffs	
22. IF MULTIPLE COMPL., HOW MANY*						25. WAS DIRECTIONAL SURVEY MADE	
5797						no	
23. INTERVALS DRILLED BY						26. TYPE ELECTRIC AND OTHER LOGS RUN	
all						Gamma Ray Induction & Density logs	
27. WAS WELL CORED						no	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		224'		13 3/4"	
7"		23#		4340'		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		4208'		6449'		215	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		4146'		-			
31. PERFORATION RECORD (Interval, size and number)							
4147' - 4163' w/ 1 spf, 0.32" holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4147'-4163'				Frac w/ 25,000 gal w/ & 20,000# 20/40 sd.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-15-76		none				shut-in	
HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
3		none		trace		trace	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
400		400		trace		144	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Shut-in gas well. Not economical @ present gas price.							
35. LIST OF ATTACHMENTS							
None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Barbara C. [Signature]		Production Clerk				NOV. 16, 1977	

\*(See Instructions and Spaces for Additional Data on Reverse Side)