

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other Instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 92

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 92

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T27N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

845' FSL & 1420' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7155' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-29-75 MOL & RU. Spud 6:00 AM. Drilled 13 3/4" hole to 236'. Ran 5 joints (236') 9 5/8", 36#, K-55 casing set @ 236'. Cemented w/180 sxs Cl. "B" w/1/4# gel flake/sx.

9-30-75 Waiting on Rotary Rig.

10-27-75 MOL & RU. Pressure test csg. to 600 psi for 1/2 hr. Held OK. Now drilling.

11-01-75 Drilled 8 3/4" hole to 4224' w/mud. Ran 102 joints (4209') 7", 20#, K-55 casing set @ 4221'. Cemented w/110 sxs. 65/35 poz w/12% gel, followed by 50 sxs. Cl. "B" w/2% CC. Top cement @ 3300' by temp. survey.

11-05-75 Drilled 6 1/4" hole to T.D. of 6268' KB w/gas.

11-06-75 Ran Gamma Ray Induction and Density Logs.

11-07-75 Ran 70 joints (2255') 4 1/2", 10.5#, K-55 casing set @ 6249' KB. F.C. @ 6217'. Top of liner @ 3995'. Cemented w/215 sxs. Cl. "B" w/4% gel & 1/4 cu. ft. Gilsonite/sx. WOC 18 hours.

11-08-75 Cleaned out to 6200'. Spotted 300 gal. 7 1/2% HCl and perforated from 6064' to 6098' w/1 shot per foot. Total 35 shots. Frac'd w/ 45,000 gal. treated water and 40,000# 20/40 sand.

11-10-75 Ran 197 joints (6070') 2 3/8", 4.7#, J-55 EUE tubing set @ 6081' KB. SIG.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.H. Maroncelli
D.H. Maroncelli

TITLE

Production Engineer

DATE

11-11-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 16 1975

*See Instructions on Reverse Side