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TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		7		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE / /		FOR ALLOWABLE AND INSPORT OIL AND NATURAL O	Supersedes Old C-104 and C-110 Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (	>A3	
	TRANSPORTER GAS /				
	OPERATOR 7				
1.	PRORATION OFFICE				
	Northwest Pipeline Corporation				
	P.O. Box 90 Farmington, New Mexico 87401				
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	. [		
	Change in Ownership	Casinghead Gas Conden	FF		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name Jicarilla 93	Well No.   Pool Name, Including Fig.   10   Tapacito Pic			
	Location	10 Tapacito Tic	tured CIIIIS Manenagens	XXXXXX Indian   Contract	
	Unit Letter L; 18	10 Feet From The South Lin	e and 1035 Feet From	The West	
	Line of Section 32 Tov	mship 27N Range	3W , NMPM, Rio	o Arria County	
III.	DESIGNATION OF TRANSPOR		AS Address (Give address to which approx	and come of this form is to be south	
	Name of Authorized Transporter of OI: Northwest Pipeline Cor	<del></del>	3539 East 30th Farming		
	Name of Authorized Transporter of Cas	inghead Gas 🛴 or Dry Gas 🦳	Address (Give address to which appro-	ved copy of this form is to be sent)	
	Northwest Pipeline Cor	OOTATION  Unit   Sec.   Twp.   Ege.	3539 East 30th Farming	·····	
	If well produces oil or liquids, give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	No		
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Out Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Resty.   Diff. Resty.				
	Designate Type of Completic		New Well Workover Deepen	Plug Back   Same Resty. Diff, Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	9-18-75 Elevations (DF, RKB, RT, GR, etc.)	11-19-75 Name of Producing Formation	4158' Top Oil/Gas Pay	4133 Tubing Depth	
	7159' GR	Tapacito Pictured Clif	fs 3914'	None	
	Perforations   Depth Casing Shoe   3914' to 3938' & 3968' to 3976' w/24 shots/zone   4141'				
	3711 20 3730 4 3		CEMENTING RECORD	4141	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	6 3/4"	8 5/8" 2 7/8" EUE	123'	90	
	0 3/4	2 110 1011	4141	120	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ter recovery of total volume of load oil	and must be equal to or exceed top allow-	
	Oll, WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours)    Producing Method (Flow, pump, gas li	ft, etc.)	
		11-26-75	F1ow		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	OII-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL Actual Prog. Test-MCF/D	Length of Test	Bbls. Cordensate/MMCF	Gravity of Condensate	
	1338 AOF 1363	3 hrs.			
	Testing Method (pitot, back pr.) One Point Back Press	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	1014 PSIG OIL CONSERVA	ATION COMMISSION	
			DE	<u>8, 5</u> , 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by A. R. Kondrick		
above is true and complete to the best of my knowledge and		best of my knowledge and belief.			
	$\wedge$	off H	ii \		
	X) ZI ZII		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
	D.H. Maronce [Stansiume]  DEC 5 19/1 tests taken on the well in accordance with RULE 111			nied by a tabulation of the deviation	
	Production Engi	Production Engineer     / All rections of this form must be filled out completely for			
	(Ti)	(le) VOIL CON CO!	while on new and recompleted wells.		
	12-3-75	DIST 3	II Fitt out only Sections I I	I III and VI for changes of owner,	
	12-3-75 (Da	DIST ?	Fill out only Sections I. I well name or number, or transpor	<ul> <li>I. III, and VI for changes of owner, ter, or other such change of condition.</li> <li>t be filed for each pool in multiply</li> </ul>	