

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 93

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 93

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Gavilan Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T27N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

880' FSL & 880' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7113' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) "Spud & Casing"

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-22-75 MOL & RU. Spud. Drilled 12 1/4" hole to 113' KB. Ran 3 joints (113') 8 5/8", 24#, casing set @ 113'. Cemented w/90 sxs Cl. "B" w/1/4# flocele per sx. Good circ.

9-24-75 Waiting on rotary rig.

10-17-75 MOL & RU. Test casing to 600 PSI for 1/2 hr. Held OK.

10-21-75 Drilled 6 3/4" hole to 3944' KB w/mud. Ran IES & Density Logs. Ran 127 joints (3932') 2 7/8" 6.4#, J-55 casing set @ 3944'. Baffle @ 3926'. Cemented w/70 sxs. 65/35 poz w/12% gel & 12 1/2# fine Gilsonite per sx. followed by 50 sx Cl. "B" cement. Good circ.

10-22-75 Waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.H. Marchionelli

TITLE

Petroleum Engineer

DATE

10-29-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side