

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form 9-330
FEDERAL BUREAU OF

5. LEASE DESIGNATION

Santa Fe 079107

6. IF INDIAN, ALLOTTEE OR TRIBE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Bolin Oil Company

3. ADDRESS OF OPERATOR

1120 Oil & Gas Bldg, Wichita Falls, Texas 76301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 640' FNL-630' FWL, Sec. 25-26N-7W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

Administrative

Order NSL-733

11-17-75

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 19. ELEV. CASING HEAD

12-3-75

12-10-75

1-13-76

GL-6547 RKB-6558

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

3750'

3702'

2

Rotary Tools

Chacra formation 3558'-3668'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction & Formation Density

CASING RECORD (Report all strings set to G.M.)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	136 KB	12 1/4"	100 sacks circulated to surface	100 sacks circulated to surface	
5 1/2"	15.5	3732 KB	7 7/8"	485 sacks circulated to surface	485 sacks circulated to surface	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	3566' KB	2885' KB

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.	
2 Perf. per ft.:	3558'-3563'	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	3566'-3568'	3558'-3665'	Slick wtr. frac 50,000 gal.
	3570-3573'		23000# sand
	3575'-3577'		
	3658'-3665'		

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-13-76		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-13-76	3	3/4"	→	None	608	None	No Oil
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
37		→	None	608	None		No Oil

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Fred Crum

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)