ENERGY AND MINERALS DEPARTIVILING

OF THE STRING STRING

COSTRIBUTION

SANTA FE

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## OIL CONSERVATION DIVISION P. Q. BOX 2088 SANTA FE. NEW MEXICO 87501

FILE	SANTA L. IVE		
U.S.G.S.	REQUEST FOR ALLOWABLE		
TRANSPORTER GAS	- AND		
PROBATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
National Coope	rative Refinery Assoc.		
Address 2215 Wilco Rui	Iding, Midland, Texas 797	701	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:  Oil Dry Go		ator from Bolin Oil Tional Coop. Refinery
Recompletion  Change in Ownership	Casinghead Gas Conde		Tollar Coop. Retrilery
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE	ormation (Dual) Kind of L	acca Na
Lease Name Candado	Well No. Pool Name, Including F		ease Lease No.  deral or Fee Federal SF079107
Location			
Unit Letter D ;	Feet From The North Lin	ne and 630 Feet Fr	om The West
Line of Section 25	Township 26N Range	7W , <b>NMPM</b> , R	io Arriba County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	IS	
Name of Authorized Transporter of	Oil or Condensate 💢	Address (Give address to which a	oproved copy of this form is to be sent)
Plateau, Inc. 4/ Name of Authorized Transporter of Casinghead Gas or Dry Gas Addr		4775 Indian School Rd, NE, Albuquerque, NM 8/11 Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Ga	Natural Gas Company P.O. Box 990, Farmington, New Mexico 87401		
If well produces oil or liquids, give location of tanks.	D 25 26N 7W	Yes	1976
	with that from any other lease or pool,	give commingling order number:	•
Designate Type of Comple	Oil Well Gas Weil	New Weil Workover Deepen	Plug Back   Same Restv. Diff. Restv
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	rubing beptiii
Perforations	, , , , , , , , , , , , , , , , , , ,		Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	oil and must be equal to presceed top allo.
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, eye.)
Length of Test	Tubing Pressure	Casing Pressure	Choke \$620
Actual Pred. During Test	Oil-Bbis.	Water - Bbls.	das-MCF
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Division /
GAS WELL			The same of the sa
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	VATION DIVISION
hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	<u> </u>
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
	1	SUPERVISO	N DINIALL 推り
00/		This form is to be filed in compliance with RULE 1104.	
<u>/3.} /</u>	v mos m	II to the form much line of Col	llowable for a newly drilled or despens- spenied by a tabulation of the deviation
Dist. Prod	. Supt.	tests taken on the well in ac	must be filled out completely for allow
(	Title)	able on new and recompleted	wolls.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

(Date)

12-24-80