OIST MIDUTION FANTA FE VIEW LAND OFFICE THANSPORTER OIL

(Date)

OIL CONSERVATION DIVIDITION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

	GAZ		GNA				
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
••	Operator						
	National Cooperative Refinery Assoc.						
	Address						
	2215 Wilco Building, Midland, Texas 79701						
	Reason(s) for filing (Check prop	er box)	Other (Pleas	re explain)			
	New Weil Change in Transporter of: Change of operator from Bolin Oil						
	Recompletion	Oil Dry	_	•			
	Change in Ownership Casinghead Gas Condensate Assoc.						
				·			
	I change of ownership give na and address of previous owner						
	ing dadiess of previous owner						
 	DESCRIPTION OF WELL A	IND LEASE					
i	Lease Name	Weil No. Pool Name, Including	Formation	Kind of Leas	e	Lease No.	
1	Candado	o 18 Otero Chacr	a (Đươi)	State, Feder	iorFoe Federal	SF079107	
ĺ	Location						
	Unit Letter ;_	1800 Feet From The South	_ine and 790	Feet From	TheEast		
- 1							
	Line of Section 25	Township 26N Range	7W , NMPN	, Rio/	\rriba	County	
		PORTER OF OIL AND NATURAL C					
i	Name of Authorized Transporter o	Address (Give address to which approved copy of this form is to be sent)					
-	Plateau, !nc.	4775 Indian School Rd, NE, Albuquerque, NM 87110					
Ī	Name of Authorized Transporter o	Address (Give address to which approved copy of this form is to be sent)					
į.	El Paso Natural Gas Company P.O. Box 990, Farmington, New Mexico 87401					87401	
If well produces oil or liquids, Unit Sec. Twp. Rge. is gas actually connected?			ed? Wh	When			
	ive location of tanks.	1 25 1 26N 1 7W	Yes	1	1977		
1:	this production is commingled	d with that from any other lease or pool	l. give commingling order	number:			
	COMPLETION DATA		y gree committeeing order		 		
		Oii Weli Gas Weii	New Well Workover	Deepen	Pluc Back Same Res	v. Diff. Rest	
1	Designate Type of Compl	etion – (X)	1 4	1		į 1	
П	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Ē	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
1							
i	Perforations Depth Casing Shoe						
Ĺ							
		TUBING, CASING, AN	D CEMENTING RECORD	D			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	Υ	SACKS CEMENT		
			,				
<u>i_</u>	<u>,</u>						
Ĺ		<u> </u>		· · · · · · · · · · · · · · · · · · ·	: !		
. T	EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volum		nd must be equal to or e.	xcood top allon	
	LWELL		epth or be for full 24 hours)				
0	ate First New Oll Run To Tanks	Date of Test	of Test Producing Method (Flow, pump, gas l		ifi, eic.)		
Ĺ.,			<u> </u>				
T	ength of Test	Tubing Pleasure	Casing Pressure	•	Choke Size		
! !							
٨	cival Pred. During Test	Oil-Bhis.	Water-Sbis.		Ga. · MCF		
_					· · · · · · · · · · · · · · · · · · ·		
_							
G	AS WELL	····					
\ \	cival Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
İ							
1	rating Method (pital, back pr.)	Tubing Preseure (Shut-in)	Cosing Pressure (Shut-	(a)	Choke Sixe		
					·		
CI	ERTIFICATE OF COMPLIANCE		OIL CO	OIL CONSERVATION DIVISION			
_			1.4				
* 5	ereby certify that the rules and regulations of the Oil Conservation		APPROVED	APPROVED 19			
20.0	deing have been compiled w	Original Stated by FROMY T CHAVET					
≈ b(we is true and complete to	BY	BY				
			TITLE				
	$0 \wedge 11$		1				
	/ ≺ ()	14 () /4,,,,,		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepense			
	1 J. V I VNVOS IN		I wall this force must b	or accomuent	ed by a tabulation of	Line Covince	
	(Signalwe)		toute taken on the We	all in accord	ence with AULL 111.		
	Dist. Prod. Supt.		All sections of the	his form mus	be filled out complet	ely for allow	
	1		able on new and recompleted walls.				
	12-24-80		Fill out only Sections I. H. III, and V. for changes of owner, well name or number, or transporter, or other such change of condition				
(Date)			wall name or number, or transporter, or other auch change of condition				