Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICEII P.O. Diawer DD, Anesia, NM 88210

F.O. Box 2088

Santa Fe, New Mexico 87504-2088 <u>PIST RICT III</u> 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Occiator CENTRAL RESOURCES, INC. Address

3003921176 1776 LINCOLN STREET STE. 1010, DENVER, COLORADO 80203 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of Recompletion Dry Gas Change in Operator k l Casinghead Gas [] Condensate [] If change of operator give name and address of previous operator National Cooperative Refinery Association, PO Box 1404, McPherson, KS 67460 II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Otero Chacra Lease Name Well No. 18 Kind of Lease Candado SF079169 State, Federal or Fee Location 1800 Feet From The South Line and 790 _ Feet From The _ Section 25 Township 26N Range 71/ _____, <u>NM</u>PM, <u>Rio Arriba</u> County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) 370 17th Street, Ste.5300, Denver, CO. or Condensate [XX]Gary-Williams Energy Corp 80202 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas $\overline{\chi}\overline{\chi}$ El Paso Natural Gas PO BOX 1492, El Paso, TX. 79978 If well produces oil or liquids, Twp. Rge Is gas actually connected? 1 1 yes If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v TOIL Well Gas Well Designate Type of Completion - (X) Date Compl. Ready to Prod Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE ACKS CEMENT . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable fundais days to for full 24 hours.) OIL WELL Producing Method (Flow, pump; gas lyl, etc.) Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCI GAS WELL Actual Fred. Test - MCF/D Length of Test Bbls. Condensate/MINICITA Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut in) Clicke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 1 6 1993 is true and complete to the best of my knowledge and belief. Date Approved 3~1) B Signature SUPERVISOR DISTRICT #3 Scott Operations/ Printed Name Title Engeering Tille_ 7/31/93 (303) 830-0100 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well-nust be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Till out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.