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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

API #30-039-21241

Operator
Mobil Oil Corporation
Address
Three Greenway Plaza East, Suite 800, Houston, TX 77046

Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "G"	Well No. 4-A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter D ; 990 Feet From The North Line and 990' Feet From The West Line of Section 26 Township 27-N Range 3-W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau Inc.	Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) 3935 E 30th, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 26	Twp. 27-N	Rge. 3-W	Is gas actually connected? No	When Waiting on Gas Pipeline Comx.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded 7-19-76	Date Compl. Ready to Prod. 11-4-76		Total Depth 6400		P.B.T.D. 6370			
Elevations (DF, RKB, RT, GR, etc.) 7308 GR.	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 5792		Tubing Depth 5765			
Perforations 5792-5848, 5892-6032, 6132-6312, 1-JSPF Total of 91 Holes O.A.					Depth Casing Shoe 6400			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		335		250x Circ.			
7 7/8"	4 1/2"		6400		2222x			
	2 3/8"		5765					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 6100	Length of Test 24	Bbls. Condensate/MMCF 1.148	Gravity of Condensate 63.0
Testing Method (pitot, back pr.) Prover	Tubing Pressure (Shut-in) 1462	Casing Pressure (Shut-in) 1460	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Authorized Agent

(Title)

December 13, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY Original Signed by A. R. Mendrick

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-