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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
OIL			
GAS	$\Gamma Z$		
	OIL	OIL /	

	SANTA FE	)	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.  LAND OFFICE  OIL /	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (	GAS		
•	TRANSPORTER GAS OPERATOR PRORATION OFFICE					
1.	Operator Mobil Producing Texas	& New Mexico Inc.				
	9 Greenway Plaza, Suite 2700, Houston, TX 77046					
	Reason(s) for filing (Check proper box)	leason(s) for filing (Check proper box)  Other (Please explain)  To change Operator name from Mobil Oil				
	Recompletion OII Dry Gas Corporation.  Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)					
,	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	LEASE				
	Jicarilla G	Well No. Pool Name, Including Fo				
	Location D 990	North	990	West		
	Unit Letter; Line of Section 26 Tow	Feet From The Line	• and Feet From	Rio Arriba County		
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oil	or Condensate XXX	Address (Give address to which appro-			
	Plateau Inc. Name of Authorized Transporter of Cas	inghead Gas or Dry Gas XXX	Box 108 Farmingto  Address (Give address to which appro-	n, NM 8/401  ved copy of this form is to be sent)		
	Northwest Pipeline Corp	Unit Sec. Twp. Rgs.	3539 E. 30th St,	Farmington, NM 87401		
	If well produces oil or liquids, give location of tanks.	D 26 27-N 3-W	Yes			
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		2400		
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or eable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Teet	Oil - Bhis.	Water-Bbis.	Gas - MCF		
•	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Contests CON. 3					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Cravity of Call Course		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size Old Diggs		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ			
	above is true and complete to the	Dest of my knowledge and better.	17			
	Buby Neight  (Signature)  Authorized Agent  (Title)  October 31, 1979  (Date)		TITLE DESITY OF COAST PROTOTO DIST 72  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
•			tests taken on the well in accor	Mance With RULE 111.		
,			All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			