District I PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, N	M 87504-2088	☐ AMMENDED REPORT
	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSI	PORT

I.	RE					UTHORIZ	AHON	TO TRANSPO					
Operator Name and Address								2 (OGRID Number				
Taurus Exploration U.S.A., Inc.								162928					
2101 Sixth Avenue North Birmingham, AL 32503-2784								³ Reason for Filing Code					
								CO - 8/1/97					
4 API Number 30-039-21241				מום ו	⁵ Pool Name BLANCO MESAVERDE (PRORATED				6 Pool Code 72319				
i i						GAS 72319							
· · · · · · · · · · · · · · · · · · ·						Property Name CARILLA 95			9 Well Number				
0 07164					JICARI	LLLA 95		#4A					
II. 10 Surfa	ce Loca	tion		•									
UI or lot no.	Section	Towns		Range	Lot.Idn	Feet from the	North/South L N	1 oot nom an	East/West Line	County			
D	26	02	7N	003W		990		990	W	RIO ARRIBA			
11 Bottom	Hole Lo	cation		-		•							
Ul or lot no.	Section	Towns	hip	Range	Lot.ldn	Feet from the	North/South L	Feet from the	East/West Line	County			
12 Lse Code		13 Producing 1	Method Cod	le 14 Gas C	Connection Date	15 C-129 Permi	it Number	16 C-129 Effective I	i i	Expiration			
J Date													
III. Oil and	d Gas T	ransporte	rs	•		<u> </u>	•		<u> </u>				
	sporter	19				POD 21 (²¹ O/G					
	RID 244	l l	and Address WILLIAMS FIELD SERVICES CO			G			and Description D-26-T027N-R003W				
			BOX 58900 LAKE CITY, UT 84158-0900										
90	18	Giant I	ndustries		130	8410		0	D-26-T02	7N-R003W			
90	10		5764 US Hwy 64 Farmington, NM 87401			1308410			B 20 1027N R003W				
							<u> </u>						
IV. Produc	ced Wat	er							-				
			OD				²⁴ POD	ULSTR Location and	d Description				
V Well C	ompleti	23 P	POD		.es		²⁴ POD	ULSTR Location and	d Description				
V. Well C	ompleti d Date	23 P	POD 26 Ready	Date	27	TD		ULSTR Location and		orations			
		23 P		· Date	27	TD				orations			
²⁵ Spu		23 P	²⁶ Ready	Date Casing & Tu									
²⁵ Spu	d Date	23 P	²⁶ Ready						²⁹ Perf				
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²⁵ Spu	d Date	23 P	²⁶ Ready						²⁹ Perf				
25 Spu 30	d Date Hole Size	on Data	²⁶ Ready						²⁹ Perf				
VI. Well 7	d Date Hole Size	on Data	²⁶ Ready	Casing & Tu	Ibing Size	3:	2 Depth Set	28 PBTD	²⁹ Perf	ment			
25 Spu 30	d Date Hole Size	on Data	²⁶ Ready		Ibing Size		2 Depth Set		²⁹ Perf	ment			
VI. Well 7 34 Date New O	d Date Hole Size	a 35 Gas Deliv	²⁶ Ready	Casing & Tu	Ibing Size	37 Test Length	² Depth Set	28 PBTD 38 Tbg. Pressure	29 Perf 33 Sacks Ce	ressure			
VI. Well 7	d Date Hole Size	on Data	²⁶ Ready	Casing & Tu	Ibing Size	3:	² Depth Set	28 PBTD	²⁹ Perf	ressure			
VI. Well 7 34 Date New O	Hole Size	a 35 Gas Deliv	26 Ready	Casing & Tu 36 Test I	Ibing Size	37 Test Length 43 Gas	Depth Set	28 PBTD 38 Tbg. Pressure 44 AOF	²⁹ Perf ³³ Sacks Ce ³⁹ Csg. P	ressure			
VI. Well 7 34 Date New O	d Date Hole Size Fest Dat il	a 35 Gas Deliv rules of the Oi	26 Ready 3 ery Date	Casing & Tu Casing & Tu 36 Test I 42 Wate ation Division	Date	37 Test Length 43 Gas	Depth Set	28 PBTD 38 Tbg. Pressure	²⁹ Perf ³³ Sacks Ce ³⁹ Csg. P	ressure			
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