

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
MAY 16 1994

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790'FSL, 990'FEL Sec.27, T-27-N, R-3-W, NMPM

5. Lease Number
Jic.Contract 94
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Jicarilla 94 #6A
9. API Well No.
30-039-
10. Field and Pool
Gavilan PC/Blanco MV
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injectio

13. Describe Proposed or Completed Operations

04-24-94 MOL&RU. Kill well. ND WH. NU BOP. TIH, tag fill @ 6100'. Ran junk basket to 6100'. Set RBP @ 4020'. Load hole w/wtr. Ran GR-CBL-CCL 4020-3200'. 15-20% bonding. Set pkr @ 65'. PT csg 2800#/15 min, ok. TOOH w/RBP. TIH, set RBP @ 4090'. Dump 2 sx sand on RBP. Shot 3 holes @ 4020'.
04-25-94 Set pkr @ 3782'. Spot 150 sx Class "G" cmt w/2% calcium chloirde (177 cu.ft.). Hesitate squeeze. WOC. TOOH w/pkr. TIH, TOC @ 3940'. Drl cmt 3940-4036'. Ran GR-CBL-CCL 4070-3600'. Good cmt 4040-20', 20-30% bond to 3945'. Shot 4 holes @ 3935'. Set pkr @ 3782'.
04-26-94 Spot 250 sx Class "G" w/2% calcium chloride (295 cu.ft.). WOC. TIH, Tag TOC @ 3894'. Drl cmt 3895-3945'. Ran GR-CBL-CCL 3600-4070'. Good bond 3950-3915', 20-30% bond to 3880'. Shot 4 holes @ 3855'. Set pkr @ 3591'.
04-27-94 Squeeze w/100 sx "RFC" w/40% D-53, 0.3% D-65 and 0.5% D-13 (155 cu.ft.), tail w/150 sx Class "G" w/2% calcium chloride (177 cu.ft.). WOC. TIH, Tag TOC @ 3831'. Ran GR-CBL-CCL 4070-3600'. Good bond @ 3855', 40% bond to 3820'. Set RBP @ 4015'. PT 1000#/15 min, ok. Dump sand on RBP. Shot 4 holes @ 3800'. Set pkr @ 3591'. Squeeze w/150 sx Class "G" w/2% calcium chloride (177 cu.ft.). WOC.
04-28-94 TOOH w/pkr. TIH, TOC @ 3639'. Drl cmt to 3810'. Ran GR-CBL-CCL 3982-3600'. Perf 3851-3969' w/4 spf. Spot 200 gal acid.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed Shirley Mondy Title Regulatory Affairs Date 5/6/94

(This space for Federal or State Office use)
APPROVED BY SHIRLEY MONDY Title Regulatory Affairs Date MAY 12 1994
CONDITION OF APPROVAL, if any:

NMOOD

- 04-29-94 PT w/SAP tool, pkr leaking. TOOH w/SAP tool. Set pkr @ 3815'. PT squeeze holes @ 3800' down backside. Pumping into squeeze holes. Set RBP @ 3835'. Dump 2 sx sand on RBP. Set pkr @ 3815'. PT RBP 1000#, ok. Reset pkr @ 3591'. Spot 50 sx Class "G" w/2% calcium chloride (59 cu.ft.). WOC. TIH, TOC @ 3665'. Drl on cmt.
- 04-30-94 PT holes @ 3800' to 600#/15 min, ok. Circ sand off RBP @ 3835'. TIH to 4000' and CO. BD perms @ 3855'. Set pkr @ 3814'.
- 05-01-94 Squeeze holes leaking off. Set pkr @ 3751'. PT, ok. Frac Pic.Cliffs w/174,000# 20/40 sand, 410 BW, gel and foam. Flow back after frac.
- 05-02/05 Flow back after frac & CO.
- 05-06-94 TOOH w/RBP. Ran after frac log 4100-3500'. CO 6117-6275'. Blow well. Set RPB @ 4116'. Ran 123 jts of 2 3/8", 4.7#, J-55 tbg landed @ 3907'. F nipple @ 3873'. ND BOP. NU WH. Released rig.

P c @ 3882