40. 01 COPISS RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.\$.G.\$.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

	U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL	AUTHORIZATION TO TRAF	AND NSPORT OIL AND NATURAL G	AS		
1.	GAS OPERATOR PRORATION OFFICE					
Mobil Producing TX. & N.M. Inc.						
	Address Nine Greenway Plaza, Sui	te 2700, Houston, Texas	77046			
İ	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas The Permian Corp., effective November Change in Ownership Casinghead Gas Condensate X 1984.					
	If change of ownership give name and address of previous owner					
n.	DESCRIPTION OF WELL AND L	AND LEASE   Weil No.   Pool Name, Including Formation   Kind of Lease   Company   Lease No.				
	Jicarilla G	1-A Blanco Mesa		or Food Federal		
•	Unit Letter P 990	Feet From The South Line	South Line and 790 Feet From The East			
	Line of Section 35 Township 27-N Range 3-W NMPM, Rio Arriba County					
10.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s			
	Name of Authorized Transporter of Oil   The Permian Corporation	or Condengate X	P. O. Box 1183, Houston			
	Name of Authorized Transporter of Cast		Address (Give address to which appro-	ved copy of this form is to be sent)		
	Northwest Pipeline Corp	Unit Sec. Twp. P.ge.	3539 E. 30th St., Farm			
	give location of tanks.	P 35 27-N 3-W	Yes			
IV.	If this production is commingled with COMPLETION DATA	that from any other Jease or pool,	New Well Workover Deepen	Piug Back   Same Resty. Diff, Resty.		
	Designate Type of Completion		Men mett motroset peabett	Flag Back Same New 1.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE				
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL. WELL  Date First New Oil Run To Tanks  Date of Test  Date of Test    Crest must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)    Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Blook	Gas-MCF		
			NOV 05 1984	<u></u>		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Consensus Andres	Gravity of Condensate		
			DIST. 3			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-is)	Choke Size		
Vi	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Commission have been complete to the best of my knowledge and belief.			NOV (5 1984		
			TITLE SUPERVISOR DISTRICT # 2			
			as as the second for allo	compliance with RULE 1104. wable for a newly drilled or despend		
			well, this form must be accomp-	erdance with RULE 111.		
			All sections of this form must be filled out completely for allowable on new and recompleted wells.			
			Fill out only Sections I. II. III, and VI for changes of owner,			
	( <b>D</b>	uej	Separate Forms C-104 must be filed for each pool in multiply			