District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 St

Instructions on back	
ubmit to Appropriate District Office	
5 Copies	

PO Box 2088, Santa Fe.		UEST FOR A	HIOWAF	OLE VND V	TITHORI7	A TION TO	~ TD & NICD(	☐ AMMENDED I		
1.	100%	Operato	or Name and Ad	dress	MITONIA	AHON IS		OGRID Number		
Taurus Exploration U.S.A., Inc.							162928			
2101 Sixth Avenue North Birmingham, AL 32503-2784							3 Reas	son for Filing Code		
<i></i>							CO	- 8/1/97		
4 API Number 5 Pc 30-039-21243 BLANCO MESAV					Name	עייירע		<sup>6</sup> Pool Code 72319		
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					erty Name					
TT 10 C C								# 1A		
II. 10 Surface				<del></del>						
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III. Oil and	Gas Tran	sporters			<u></u>			l		
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