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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Other (Please expla New Well Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Legse No. Pool Name, Including Formation Kind of Lease ell No. State, Federal or Fee 11 Location Unit Letter NMPM Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ed copy of this form is to be sent) Address (Give address to which approv Name of Authorized Transporter of Oil of this form is to be sent) Transporter of Casinghe d Gas or Dry Gos Name of Authorized MARTHURST actually conne Unit If well produces oil or liquids, 916 3 W give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 7/1/9/ 8:18 11 3001 30 07 1/1/2 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, toe lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Press Tubing Pressure Length of Test Ges - MCF o 15/5 Water - Bble Oil-Bble. NOV Actual Prod. During Test DIST. 3 GAS WELL Gravity of Condensate Bbls. Condensate MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 5 **1976** NOV APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Kenirick UP LELLINA SUPERVISOR DIST. TITLE .

Cut lake
(Signature)
(Title)
(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.