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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I.

Operator

Mobil Oil Corporation

Address

Three Greenway Plaza East, Suite 800, Houston, Texas 77046

Reason(s) for filing (Check proper box)

		Change in Transporter of:		
New Well	X	Oil ☐	Dry Gas ☐	Other (Please explain)
Recompletion ☐				
Change in Ownership ☐		Casinghead Gas ☐	Condensate ☐	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Jicarilla "G"	8-A	Blanco Mesa Verde	Federal	

Location

Unit Letter __P__ ; __990__ Feet From The __South__ Line and __990__ Feet From The __East__

Line of Section __26__ Township __27-N__ Range __3-W__ , NMPM, __Rio Arriba__ County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒

Plateau, Inc.

Address (Give address to which approved copy of this form is to be sent)

Box 108, Farmington, N. M. 87401

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

Northwest Pipeline Corporation

Address (Give address to which approved copy of this form is to be sent)

3935 E. 30th St., Farmington, NM 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	26	27-N	3-W	Yes	Waiting on gas conx

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-31-76	11-3-76	6300	6293

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
7305 GR	Blanco Mesa Verde	5728	5693

Perforations	Depth Casing Shoe
5728-6272 1-JSPF Total of 106 Holes	6300

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	311	300x
7-7/8"	4-1/2"	6300	1600x

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow
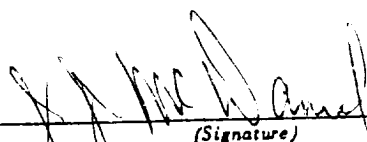able for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
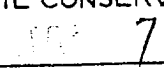
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
5100	24	3	72.0
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Prover	1,396	1400	3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

_____
(Signature)

Authorized Agent
(Title)

1-3-77
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____ 7 _____ , 19 ____

BY Original Signed by A. R. Kendrick

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl