Form 9-331 (May 1963)

WELL

2. NAME OF OPERATOR

GAS WELL

Mobil Oil Corporation

UNITED STATES SUBMIT IN TRIPLICATE* (Other instructions on re-DEPARTMENT OF THE INTERIOR verse side)

Form approyed. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS	SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	Jicarilla Contract #94
	7. UNIT AGREEMENT NAME
-	8. FARM OR LEASE NAME
	Jicarilla "F"

3. ADDRESS OF OPERATOR Three Greenway Plaza East, Suite 800, Houston, Texas 77046

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

990' FSL & 790' FEL, Sec. 22, T-27-N, R-3-W

OTHER

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7275 GR

10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

9. WELL NO.

1-A

Sec. 22, T-27-N, R-3-W 12. COUNTY OR PARISH | 13. STATE

New Mexico Rio Arriba

16.

14. PERMIT NO.

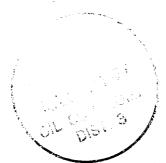
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF FRACTURE TREATMENT ALTERING CASING MULTIPLE COMPLETE FRACTURE TREAT ABANDON MENT SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE (Other) Casing cmt & test job REPAIR WELL CHANGE PLANS (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 202 jts $4\frac{1}{2}$ 10.5# KS 8rd csg shoe @ 6305, FC & 6273 & DV tool @ 4210, BJ cmt csg @ 6305, 1st stage w/400x 8J LW cont 1/4 Seal Flake + 5# gilsonite/x + 300x Class B Neat, full circ 1st 375x and no circ w/400x in, fih 1st stage @ 5:30 AM 12/18/76, prep to cmt 2nd stage.

12/19/76 (24) 6375 TD, drop ball & open DV tool @ 4210, circ out foam & contn mud & circ 6 hrs, cmt 2nd stage thru DV tool w/900x BJ Lt Wt cont 4# Seal Flake & 5# gilsonite/x + 100X Class B Neat, circ out 25x cut & lost circ, 75' down to top of cmt, job compl @ 1:30 PM 12/18/76. WOC 24 hrs test csg to 3500# OK.



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8. I hereby certify that the foregoing is true and correct SIGNED (MMCLE)		Authorized Agent	_ DATE3	-3-77
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE	