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SANTA FE			<u>L_</u>
FILE			_
U.S.G.S.			
IRANSPORTER	OIL	i	<u> </u>
INANSPORTER	GAS		
OPERATOR PROPATION OFFICE			
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May 31, 1977

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1

ł	FILE		AND	Effective 1-1-92			
Ì	U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL G	AS ·			
	LAND OFFICE	•					
	THANSPORTER OIL		• .				
l	GAS /		•				
	PROPATION OFFICE						
*	Operator						
	Mobil Oil Corporation Address 770/6						
	Three Greenway Plaza E	ast, Suite 800, Houston,	Texas 77046 Other (Please explain)				
	Reason(s) for filing (Check proper box) Change in Transporter of:		To show gas connection date				
	New Well Recompletion	Oil Dry Gas		·			
	Change in Ownership	Casinghead Gas Condense	210				
	If change of ownership give name and address of previous owner			<u> </u>			
II.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including For	mation Kind of Lease	Lease No.			
	Lease Name	went ito.	Come Endored	orFee Federal			
	Jicarilla "F"	1-A Blanco Mesa Ve	itae				
-	Unit Letter P : 990	Feet From The South Line	and 790 Feet From 1	rhe East			
	Line of Section 22 Tow	nship 27-N Range	3-W , NMPM, Rio A	rriba County			
	on ma systematic	CER OF OH AND NATURAL GAS					
III.	DESIGNATION OF TRANSPORT	or Condensate X	7,20,000 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0				
	Plateau Inc.	Plateau Inc.		Box 180 Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		3935 E. 30th St., Farmington, NM 87401				
			Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	P 22 27 3	Yes	5-19-77			
	If this production is commingled with that from any other lease or pool, give commingling order number:						
IV	COMPLETION DATA	•	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v			
	Designate Type of Completion						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
	Perforations						
			CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
				<u> </u>			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)						
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas I	lift, etc.)			
	Date First New On National			Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure				
		Oil-Bbla.	Water-Bbls.	Gas-MCF			
	Actual Prod. During Test	055	·	* 900			
			•	COIN.			
	GAS WELL	L. A. T. C.	Bbls. Condensate/MMCF	Gravity at Condensate			
	Actual Prod. Test-MCF/D	Length of Test					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
			000000000	A TION COMMISSION			
v	I. CERTIFICATE OF COMPLIAN	ice		ATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	. 19			
			Original Signed by A. R. Kendrick				
Mrs. all			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviate taken on the well in accordance with RULE 111.				
	Camella (Signature)						
	Authorized Age		All sections of this form must be filled out completely for al				
	(Title)		able on new and recomplated walls.				

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multi-