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STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

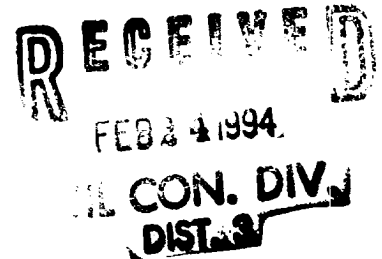
ANITA LOCKWOOD  
CABINET SECRETARY

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

**ADMINISTRATIVE ORDER DHC-989**

Meridian Oil, Inc.  
P.O. Box 4289  
Farmington, NM 87499-4289

Attention: Brian P. Ault



*Jicarilla "94" Well No. 1-A  
Unit P, Section 22, Township 27 North, Range 3 West, NMPM,  
Rio Arriba County, New Mexico.  
Gavilan-Pictured Cliffs and Blanco-Mesaverde Pools*

Dear Mr. Ault:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

In accordance with the provisions of Rule 303-C, the supervisor of the Aztec District Office of the Oil Conservation Division shall determine the proper allocation of production from the subject well following its completion.

*Administrative Order DHC-989*

*Meridian Oil, Inc.*

*February 18, 1994*

*Page 2*

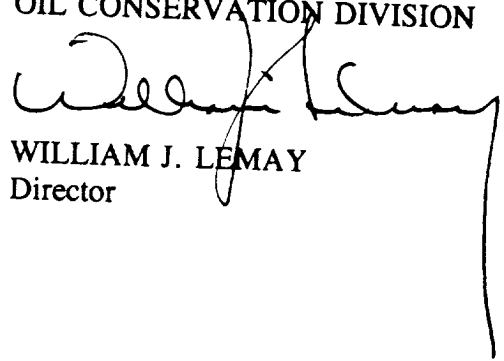
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FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 18th day of February, 1994.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
Director

S E A L

WJL/DRC/amg

cc: Oil Conservation Division - Aztec  
Oil Conservation Division - Data Processing  
US Bureau of Land Management - Farmington

## **Ernie Busch**

---

**From:** Ernie Busch  
**To:** David Catanach; Ben Stone  
**Subject:** MERIDIAN OIL INC (DHC)  
**Date:** Tuesday, February 22, 1994 10:40AM  
**Priority:** High

JICARILLA 94 #1A  
P-22-27N-03W  
RECOMMEND: APPROVAL

# MERIDIAN OIL

January 19, 1994

New Mexico Oil Conservation Division  
Attn: Mr. Bill LeMay  
P.O. Box 2088  
310 Old Santa Fe Trail  
Santa Fe, New Mexico, 87501

RE: Jicarilla 94 and 95 Lease

• Jicarilla 94 #1A	SE/4, Section 22, T27N, R03W
• Jicarilla 94 #5A	NW/4, Section 23, T27N, R03W
• Jicarilla 94 #6A	SE/4, Section 27, T27N, R03W
• Jicarilla 95 #3A	NW/4, Section 35, T27N, R03W
• Jicarilla 95 #4A	NW/4, Section 26, T27N, R03W
• Jicarilla 95 #5A	NW/4, Section 25, T27N, R03W

Rio Arriba County, New Mexico  
Downhole Commingling Request

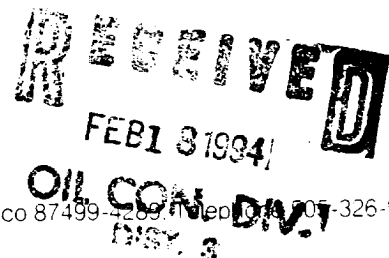
Dear Mr. LeMay:

Meridian Oil Inc. is applying for an administrative downhole commingling order for the referenced wells in the Gavilan Pictured Cliffs and the Blanco Mesaverde fields. The ownership of the zones to be commingled is common. All offset interest owners shown on the attached plat and the Bureau of Land Management will receive notice of this commingling application.

The Mesaverde and Pictured Cliffs wells in this area are marginal economic producers based on current rates of 10-90 MCFD for each zone. A reserve study in the area predicts an ultimate recovery of 775 MMCF for the Mesaverde and 700 MMCF for the Pictured Cliffs wells. These reserves and the low current producing rates are uneconomic as separate zone projects. The projects are economic when commingled due to savings realized on surface facilities and tubulars. The only economical way to recover the Mesaverde and Pictured Cliffs reserves identified on the lease is to downhole commingle production from both zones in the wells proposed.

It is proposed to complete the Mesaverde formation and test its production. It is then proposed to set a bridge plug above the Mesaverde, perforate and stimulate the Pictured Cliffs, and test its production. The bridge plug will then be removed, and both zones produced through a single string of tubing. The reservoir characteristics of each of the subject zones are such that underground waste will not be caused by the proposed commingling. The fluids in the two reservoirs are compatible and no precipitates will be formed to cause damage to either reservoir (see attached fluid analyses and compatibility tests). The shut-in pressure for the Mesaverde and Pictured Cliffs are 550 and 490 psi, respectively.

The allocation of the commingled production will be calculated using flow tests from the Mesaverde and Pictured Cliffs during completion operations, and the surrounding production history from both producing intervals. Meridian will consult with the district supervisor of the Aztec NMOCDD office for approval of the allocation.

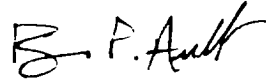


Mr. Bill LeMay  
Page 2  
January 19, 1994

Approval of this commingling application will allow for the prevention of wasted resources and the protection of correlative rights. The Mesaverde and Pictured Cliffs are commingled in four other wells in this township as per NMOCD Order #'s R-5350 (01/17/77), R-6004 (05/02/79), DHC-924 and DHC-925 (09/27/93). Two of these wells (DHC-924, 925) are completed, waiting on hook-up while two (R-5350, R-6004) are producing with no adverse affects from the commingling. Included with this letter are plats showing ownership of offsetting leases for both formations, copies of letters to offset operators and the Bureau of Land Management, and a detailed report of fluid compatibility.

R-5350

Sincerely,



Brian P. Ault  
Production Engineer

BPA/rjp

Attachments

xc: Frank T. Chavez - NMOCD/Aztec

DATE: January 17, 1994  
 NAME: JICARILLA 94, 95 LSE.  
 FORM: PICTURED CLIFFS  
 LOCATION  
 UNIT:  
 SEC: 27N  
 TOWN: 27N  
 RING: 03W

			13	
			14	JIC. 89 #5 1/81
			15	
			16	
DUGAN PROD.	MERIDIAN	MERIDIAN	MERIDIAN	
5/82 * 47/10	9/58 * JIC. 94 #1 24/388	9/58 * JIC. 94 #5 74/1267	5/58 * JIC. 89 #5 1/81	
21	22	JIC. 94 #5A * 23	24	
5/83 DUGAN PROD. 3/81 * LA LEE ANN #2J 5/3 LA LEE A N #1 9/126	MAX D. WEBB 6/78 * FED. 27 #7 5/112	JIC. 94 #1A * 10/58 * JIC. 94 #6 20/989	JIC. 95 #4A * 30/1222	JIC. 95 #5A * 25
6/82 * LA LEE ANN #3 6/32	4/78 * FED. 27 #6 2/239	9/76 * FED. #3 35/293	10/57 * JIC. 95 #4 30/1222	4/69 * JIC. 95 #5 #10 30/802
DUGAN PROD.	WILLIAMS FIELD SERVICE MAX D. WEBB 4/78	JIC. 95 #3A * 5/78	MERRION OIL MERIDIAN 8/56	MERIDIAN 5/78 * DUGAN PROD.
10/75 * OJO HE- HE #2 15/120 10/75 * OJO HE- HE #3 19/237	5/83 * JIC. 93 #12 23/4	FED. 34 #1 * 44/376	HIGH ROLL #4 * 36/458	JIC. 95 #1 * 20/1426
	8/78 * FED. 34 #2 8/40	5/78 * HIGH ROLL #2 10/265	10/79 * HIGH ROLL #1R 3/61	8/58 * JIC. 95 #6 15/1304
	JIC. 93 #4 * 11/831			3/78 * BENGAL C#5 5/210

R-03W

LEGEND
COMPLETION DATE
WELL NAME
MCFTD - CUM(MKCF)

<p>16</p> <p>JIC. 89 #3 0/807 INA</p>	<p>15</p> <p>NA</p> <p>JIC. 89 #3A 73/341 3/1</p>	<p>9/56</p> <p>JIC. 89 #2 3/721 0/1</p>	<p>14</p> <p>23</p> <p>JIC. 84 #6A 0/5</p>	<p>13</p> <p>4/82</p> <p>JIC. 94 #8 21/181 2/4</p>
<p>21</p> <p>JIC. 94 #3 1/524 0/1</p>	<p>22</p> <p>JIC. 94 #3A 98/617 72/524 7/2</p>	<p>9/58</p> <p>JIC. 94 #5 12/1646 1/7</p>	<p>23</p> <p>JIC. 84 #6A 0/5</p>	<p>24</p> <p>10/58</p> <p>JIC. 94 #7 126/971 1/2</p>
<p>28</p> <p>JIC. 94 #2A 51/293 3/1</p>	<p>27</p> <p>JIC. 94 #6 47/1872 4/9</p>	<p>10/58</p> <p>JIC. 95 #8 61/1046 0/1</p>	<p>25</p> <p>JIC. 95 #2 17/350 0/1</p>	<p>26</p> <p>JIC. 95 #5 79/1833 1/11</p>
<p>33</p> <p>JIC. 94 #2 11/791 0/1</p>	<p>10/56</p> <p>JIC. 94 #2 11/791 0/1</p>	<p>10/57</p> <p>JIC. 5 #4 119/2533 0/1</p>	<p>11/76</p> <p>JIC. 95 #8A 94/753 1/3</p>	<p>6/58</p> <p>JIC. 95 #5 79/1833 1/11</p>

DATE: January 17, 1994

NAME: JICARILLA 94, 95 LSE

FORM: MESAVERDE

LOCATION

UNIT:

SEC: 27N

TWN: 03W

RNG: 03W

LEGEND

COMPLETION DATE

WELL NAME

MCF/D - CUM(MC/F)

BOF/D - CUM(MBO)

PICTURED CLIFFS/MESAVERDE COMMINGLE  
TOWNSHIP 27 NORTH, RANGE 3 WEST  
OFFSET OPERATORS

1. Meridian Oil Inc.  
P.O. Box 4289  
Farmington, NM 87499-4289
2. Merrion Oil & Gas Corp.  
610 Reilly Avenue  
Farmington, NM 87401
3. Dugan Production Co.  
P.O. Box 420  
Farmington, NM 87490420
4. Williams Field Service Inc.  
295 Chipeta Way  
Salt Lake City, UT 84108
5. Max D. Webb  
2705 1/2 E. Main  
Farmington, NM 87401



# **MERIDIAN OIL**

**JICARILLA 98 AND 96 LEASE**

**RIO ARriba COUNTY, NM**

**MESA VERDE/PICTURED CLIFFS FORMATION**



**The Western Company**

## **LABORATORY INVESTIGATION**

**PREPARED FOR**

**MR. BRIAN AULT  
PRODUCTION ENGINEER**

**SERVICE POINT  
FARMINGTON, NM  
(505) 327-6222**

**PREPARED BY  
LOREN DIEDE / DAVE COLESON  
DISTRICT ENGINEER  
FARMINGTON**

**MARCH 25, 1993**

**FM020658**

March 25, 1993

Meridian Oil  
Jicarilla 96 #2  
Jicarilla 98 #5

Three samples from Jicarilla 96 #2 (1 oil, 2 water) and two samples from Jicarilla 98 #5 (2 condensates) were submitted for analysis on March 19, 1993 by Mr. Lesley K. Smith, Senior Reservoir Engineer for Meridian Oil.

These samples were to be analyzed to determine if commingling of each of the well products would have adverse effects on well production.

Samples submitted were:

1. Jicarilla 96 #2
  - a. Mesa Verde oil
  - b. Mesa Verde water
  - c. Pictured Cliffs water
2. Jicarilla 98 #5
  - a. Mesa Verde condensate
  - b. Pictured Cliffs condensate

Lab analysis performed:

1. Oil, condensate analysis
  - a. API gravity
  - b. Pour point
  - c. Cloud point
2. Water analysis
  - a. API water analysis
3. Observation and analysis of commingled oil, condensate and water as applicable for well.

Meridian Oil  
Jicarilla 96 #2

Result of Analysis:

Pictured Cliffs produced water

ph	:	7.12
Resistivity	:	1.65
Sp. Gr.	:	1.00

Cations

Sodium & Potassium	1601 mg/ 1 (calc.)
Calcium	48 mg/ 1
Magnesium	5 mg/ 1 (calc.)

Anions

Chloride	2061 mg / 1
Sulfate	0 mg / 1
Bicarbonate	976 mg / 1

Total dissolved solids 4691

Mesa Verde produced water

ph	:	6.52
Resistivity	:	3.70
Sp. Gr.	:	1.005

Cations

Sodium & Potassium	922 mg/ 1 (calc.)
Calcium	40 mg/ 1
Magnesium	5 mg/ 1 (calc.)

Anions

Chloride	1649 mg / 1
Sulfate	0 mg / 1
Bicarbonate	850 mg / 1

Total dissolved solids 3466

Meridian Oil  
Jicarilla 96 #2

Mesa Verde produced oil

Appearance	:	Light, amber oil
API gravity @ 60 degrees F	:	58.2
Cloud point	:	0 degrees C
Pour point	:	< -10 degrees C

Pictured Cliffs / Mesa Verde produced water  
Combined (using high shear) with Mesa Verde produced oil (50:50  
mix of waters and oil).

Appearance	:	Cloudy, amber emulsion
Separation	:	Beginning on cessation of shear
Precipitation	:	None observed
Separation @ time	:	At 1 hour - complete

Summary of results:

No precipitation or other observed adverse reaction from  
combined waters or from combination of the oil and waters.

Analysis forms follow.

Analysis done by: \_\_\_\_\_  
Dave Coleson



# The Western Company of North America

3250 South Side River Road  
Farmington, New Mexico 87401  
Phone (505)327-6222  
Fax (505)327-5766

## API WATER ANALYSIS

Company Meridian Sample No. 811393 Date Sampled 3/8/93  
Field \_\_\_\_\_ Legal Description T26N R03 W, Sec 2 County or Parish Colo State NM  
Lease or Unit A Well IC 96 # 2 Depth \_\_\_\_\_ Formation PC Water: E/D \_\_\_\_\_  
Type of Water (Produced, Supply, ect.) PRODUCED Sampling Point \_\_\_\_\_ Sampled By \_\_\_\_\_

### DISSOLVED SOLIDS

#### CATIONS

	mg/l	me/l
Sodium, Na	<u>1601</u>	<u>69.6</u>
Calcium, Ca	<u>48</u>	<u>2.4</u>
Magnesium, Mg	<u>5</u>	<u>0.4</u>
Barium, Ba	_____	_____
_____	_____	_____
_____	_____	_____

#### ANIONS

Chloride, Cl	<u>2061</u>	<u>58</u>
Sulfate, SO <sub>4</sub>	_____	_____
Carbonate, CO <sub>3</sub>	_____	_____
Bicarbonate, HCO <sub>3</sub>	<u>976</u>	<u>16</u>
Hydroxide, OH	_____	_____
_____	_____	_____
_____	_____	_____

Total Dissolved Solids (calc.) 4691

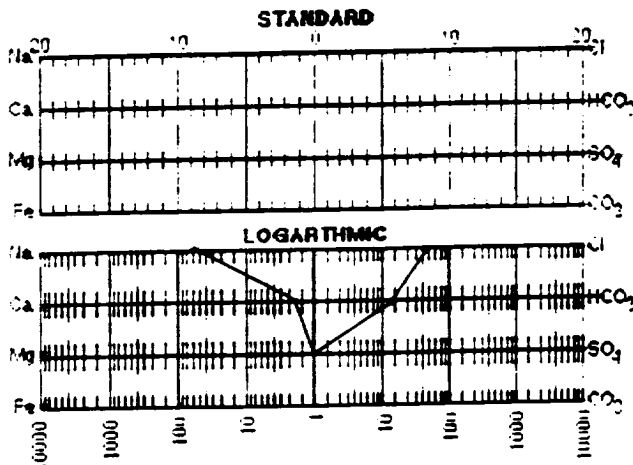
Iron, Fe (total) \_\_\_\_\_  
Sulfide, as H<sub>2</sub>S \_\_\_\_\_

Remarks & Recommendations:

### OTHER PROPERTIES

pH	<u>7.12</u>
Specific Gravity, 60/60 F	<u>1.00</u>
Resistivity (ohm-meter) <u>75°C</u>	<u>165</u>
Total Hardness	<u>140</u>
_____	_____
_____	_____

### WATER PATTERNS-me/l



Analyst: DC



# The Western Company of North America

3250 South Side River Road  
Farmington, New Mexico 87401  
Phone (505)327-6222  
Fax (505)327-5766

## API WATER ANALYSIS

Company Meridian Sample No. 51493 Date Sampled 3/8/93  
Field \_\_\_\_\_ Legal Description T26N R03W, S02E County or Parish R. H. Anderson State NM  
Lease or Unit A Well Le 96 # 2 Depth \_\_\_\_\_ Formation MV Water: B/D \_\_\_\_\_  
Type of Water (Produced, Supply, ect.) Produced Sampling Point \_\_\_\_\_ Sampled By \_\_\_\_\_

### DISSOLVED SOLIDS

#### CATIONS

	mg/l	me/l
Sodium, Na	<u>1014</u>	<u>44</u>
Calcium, Ca	<u>40</u>	<u>20</u>
Magnesium, Mg	<u>5</u>	<u>0.4</u>
Barium, Ba	_____	_____
_____	_____	_____
_____	_____	_____

#### ANIONS

	mg/l	me/l
Chloride, Cl	<u>1649</u>	<u>46.5</u>
Sulfate, SO <sub>4</sub>	_____	_____
Carbonate, CO <sub>3</sub>	_____	_____
Bicarbonate, HCO <sub>3</sub>	<u>1096</u>	<u>18</u>
Hydroxide, OH	_____	_____
_____	_____	_____

Total Dissolved Solids (calc.) 3804

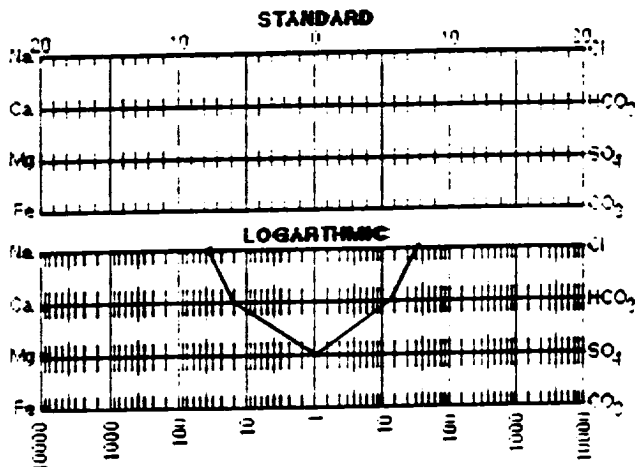
Iron, Fe (total) \_\_\_\_\_  
Sulfide, as H<sub>2</sub>S \_\_\_\_\_

Remarks & Recommendations:

### OTHER PROPERTIES

pH	<u>6.52</u>
Specific Gravity, 60/60 F	<u>1.002</u>
Resistivity (ohm-meter) <u>144</u> °C	<u>3.7</u>
Total Hardness	<u>130</u>
_____	_____
_____	_____

### WATER PATTERNS-me/l



Analyst: TD



# The Western Company of North America

3250 South Side River Road  
Farmington, New Mexico 87401  
Phone (505)327-6222  
Fax (505)327-5766

## API WATER ANALYSIS

Company Meridian Sample No. 21593 Date Sampled 3/8/93  
Field \_\_\_\_\_ Legal Description T26N R03W, SEC 2 County or Parish Doña Ana State NM  
Lease or Unit A Well IC 96 #2 Depth \_\_\_\_\_ Formation PCW Water: B/D \_\_\_\_\_  
Type of Water (Produced, Supply, etc.) Produced Sampling Point \_\_\_\_\_ Sampled By \_\_\_\_\_

### DISSOLVED SOLIDS

#### CATIONS

	mg/l	me/l
Sodium, Na	<u>922</u>	<u>40</u>
Calcium, Ca	<u>40</u>	<u>20</u>
Magnesium, Mg	<u>5</u>	<u>0.4</u>
Barium, Ba	_____	_____
_____	_____	_____
_____	_____	_____

#### ANIONS

Chloride, Cl	<u>1649</u>	<u>46.5</u>
Sulfate, SO <sub>4</sub>	_____	_____
Carbonate, CO <sub>3</sub>	_____	_____
Bicarbonate, HCO <sub>3</sub>	<u>800</u>	<u>14</u>
Hydroxide, OH	_____	_____
_____	_____	_____
_____	_____	_____

Total Dissolved Solids (calc.) 3466

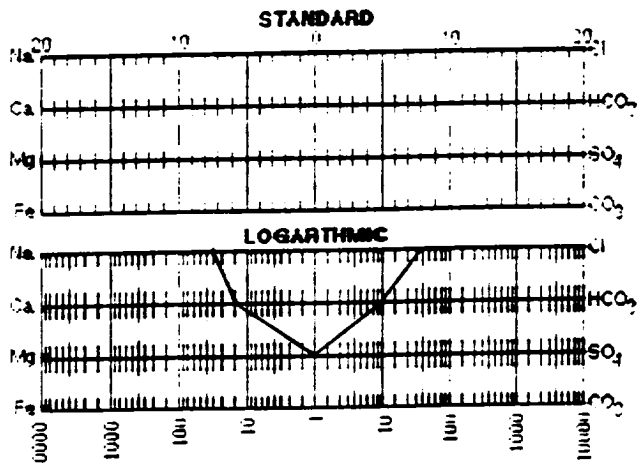
Iron, Fe (total) \_\_\_\_\_  
Sulfide, as H<sub>2</sub>S \_\_\_\_\_

Remarks & Recommendations:

### OTHER PROPERTIES

pH	<u>7.29</u>
Specific Gravity, 60/60 F	<u>1.005</u>
Resistivity (ohm-meters) <u>70</u> °C	<u>22</u>
Total Hardness	<u>120</u>
_____	_____
_____	_____

### WATER PATTERNS-me/l



Analyst: DC



Date 3/22/93  
M13193

Rocky Mountain Region

THE WESTERN COMPANY

Oil Analysis

Operator Meridian Date Sampled \_\_\_\_\_  
Well Jic 96 #2 Date Received MAR. 18/93  
Field \_\_\_\_\_ Submitted By \_\_\_\_\_  
Formation MESA VERDE Worked By DC  
Depth \_\_\_\_\_ Sample Description \_\_\_\_\_  
County RIO ARRIDA LIGHT, AMBER LIQUID  
State N.M.

API Gravity 58.2 ° at 60°F

Paraffin Content \_\_\_\_\_ % by weight

Asphaltene Content \_\_\_\_\_ % by weight

Pour Point \_\_\_\_\_ °F

Cloud Point \_\_\_\_\_ °F

Comments:

56.8 @ 40 ° F

Analyst DC



Meridian Oil  
Jicarilla 98 #5

Results of analysis:  
Pictured Cliffs produced condensate:

Appearance	:	Light, clear oil
API gravity @ 60 degrees F	:	61.3 @ 60 degrees F
Cloud point	:	< -8 degree C
Pour point	:	< -8 degrees C

Mesa Verde produced condensate:

Appearance	:	Light, clear liquid
API gravity @ 60 degrees F	:	62.6 @ 60 degrees F
Cloud point	:	< -8 degree C
Pour point	:	< -8 degrees C

Commingled Pictured Cliffs and Mesa Verde condensates:

Appearance	:	Light, clear liquid
API gravity @ 60 degrees F	:	59.6 @ 60 degrees F
Cloud point	:	< -8 degree C
Pour point	:	< -8 degrees C

Summary of results:

The mixture of the two condensates displayed no adverse reaction regarding precipitation of solids.

Analysis forms follow:

Analysis done by: \_\_\_\_\_  
Dave Coleson



Date 3/22/93  
113093

Rocky Mountain Region

THE WESTERN COMPANY

Oil Analysis

Operator <u>MERIDIAN</u>	Date Sampled <u>3/8/93</u>
Well <u>&lt; 1/2 98-5</u>	Date Received <u>3/19/93</u>
Field _____	Submitted By _____
Formation <u>MESA VERDE</u>	Worked By <u>DC</u>
Depth _____	Sample Description _____
County <u>RO ARRIJA</u>	<u>CLEAR LIQUID</u>
State <u>NM</u>	_____

API Gravity 62.6 ° at 60°F

Paraffin Content \_\_\_\_\_ % by weight

Asphaltene Content \_\_\_\_\_ % by weight

Pour Point \_\_\_\_\_ °F

Cloud Point \_\_\_\_\_ °F

Comments:

61 @ 46°F

Analyst DC



Date 3/24/93  
MI 32 43

Rocky Mountain Region

THE WESTERN COMPANY

Oil Analysis

Operator MERIDIAN Date Sampled 3/8/93  
Well Cic 98-5 Date Received \_\_\_\_\_  
Field \_\_\_\_\_ Submitted By \_\_\_\_\_  
Formation MD/PC Worked By DC  
Depth \_\_\_\_\_ Sample Description \_\_\_\_\_  
County RO ARRIOT BOTH CLEAR & LIGHT  
State NM

API Gravity 56.6° at 60°F

Paraffin Content \_\_\_\_\_ % by weight

Asphaltene Content \_\_\_\_\_ % by weight

Pour Point \_\_\_\_\_ °F

Cloud Point \_\_\_\_\_ °F

Comments:

60.5 @ 68°F

CLEAR LIQUID - REMAINED CLEAR & NO PRECIP.

Analyst DC



Date 3/22/93  
113493

Rocky Mountain Region

THE WESTERN COMPANY

Oil Analysis

Operator <u>MERIDIAN</u>	Date Sampled <u>3/8/93</u>
Well _____	Date Received <u>3/19/93</u>
Field _____	Submitted By _____
Formation <u>PICTURED CUFFS</u>	Worked By <u>DC</u>
Depth _____	Sample Description _____
County <u>RIO ARRIBA</u>	<u>CLEAR, LIGHT LIQUID</u>
State <u>NM</u>	_____

API Gravity 61.3° at 60°F

Paraffin Content \_\_\_\_\_ % by weight

Asphaltene Content \_\_\_\_\_ % by weight

Pour Point \_\_\_\_\_ °F

Cloud Point \_\_\_\_\_ °F

Comments:

59.9 @ 44°

Analyst DC

# MERIDIAN OIL

January 19, 1994

Max D. Webb  
2705-1/2 East Main Street  
Farmington, NM 87401

RE: Jicarilla 94 and 95 Lease

• Jicarilla 94 #1A	SE/4, Section 22, T27N, R03W
• Jicarilla 94 #5A	NW/4, Section 23, T27N, R03W
• Jicarilla 94 #6A	SE/4, Section 27, T27N, R03W
• Jicarilla 95 #3A	NW/4, Section 35, T27N, R03W
• Jicarilla 95 #4A	NW/4, Section 26, T27N, R03W
• Jicarilla 95 #5A	NW/4, Section 25, T27N, R03W

Rio Arriba County, New Mexico  
Downhole Commingling Request

Gentlemen:

Meridian Oil, Inc. is in the process of applying for an downhole commingling order for the referenced wells in Rio Arriba County, New Mexico, in the Gavilan Pictured Cliffs and the Blanco Mesaverde fields.

The purpose of this letter is to notify you of such action. If you have no objections to the proposed commingling order, we would appreciate your signing this letter and returning it to this office.

Your prompt attention to this matter would be appreciated.

Sincerely,



Brian P. Ault  
Production Engineering

BPA/rjp

The above downhole commingling request is hereby approved:

\_\_\_\_\_  
Date: \_\_\_\_\_

# MERIDIAN OIL

January 19, 1994

Williams Field Service Inc.  
295 Chipeta Way  
Salt Lake City, UT 84108

RE: Jicarilla 94 and 95 Lease

- |                    |                              |
|--------------------|------------------------------|
| • Jicarilla 94 #1A | SE/4, Section 22, T27N, R03W |
| • Jicarilla 94 #5A | NW/4, Section 23, T27N, R03W |
| • Jicarilla 94 #6A | SE/4, Section 27, T27N, R03W |
| • Jicarilla 95 #3A | NW/4, Section 35, T27N, R03W |
| • Jicarilla 95 #4A | NW/4, Section 26, T27N, R03W |
| • Jicarilla 95 #5A | NW/4, Section 25, T27N, R03W |

Rio Arriba County, New Mexico  
Downhole Commingling Request

Gentlemen:

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Sincerely,



Brian P. Ault  
Production Engineering

BPA/rjp

The above downhole commingling request is hereby approved:

\_\_\_\_\_  
Date: \_\_\_\_\_

# MERIDIAN OIL

January 19, 1994

Merrion Oil & Gas Corp.  
610 Reily Avenue  
Farmington, NM 87401

RE: Jicarilla 94 and 95 Lease

• Jicarilla 94 #1A	SE/4, Section 22, T27N, R03W
• Jicarilla 94 #5A	NW/4, Section 23, T27N, R03W
• Jicarilla 94 #6A	SE/4, Section 27, T27N, R03W
• Jicarilla 95 #3A	NW/4, Section 35, T27N, R03W
• Jicarilla 95 #4A	NW/4, Section 26, T27N, R03W
• Jicarilla 95 #5A	NW/4, Section 25, T27N, R03W

Rio Arriba County, New Mexico  
Downhole Commingling Request

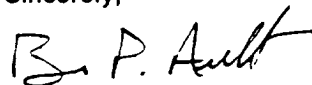
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Sincerely,



Brian P. Ault  
Production Engineering

BPA/rjp

The above downhole commingling request is hereby approved:

\_\_\_\_\_  
Date: \_\_\_\_\_

# MERIDIAN OIL

January 19, 1994

Dugan Production Corp.  
P.O. Box 420  
Farmington, NM 87499-0420

RE: Jicarilla 94 and 95 Lease

• Jicarilla 94 #1A	SE/4, Section 22, T27N, R03W
• Jicarilla 94 #5A	NW/4, Section 23, T27N, R03W
• Jicarilla 94 #6A	SE/4, Section 27, T27N, R03W
• Jicarilla 95 #3A	NW/4, Section 35, T27N, R03W
• Jicarilla 95 #4A	NW/4, Section 26, T27N, R03W
• Jicarilla 95 #5A	NW/4, Section 25, T27N, R03W

Rio Arriba County, New Mexico  
Downhole Commingling Request

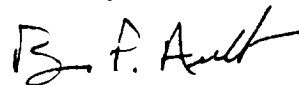
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Sincerely,



Brian P. Ault  
Production Engineering

BPA/rjp

The above downhole commingling request is hereby approved:

\_\_\_\_\_  
Date: \_\_\_\_\_



# MERIDIAN OIL

January 19, 1994

Bureau of Land Management  
1235 La Plata Highway  
Farmington, NM 87401

RE: Jicarilla 94 and 95 Lease

• Jicarilla 94 #1A	SE/4, Section 22, T27N, R03W
• Jicarilla 94 #5A	NW/4, Section 23, T27N, R03W
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Rio Arriba County, New Mexico  
Downhole Commingling Request

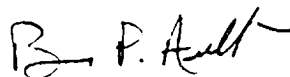
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Brian P. Ault  
Production Engineering

BPA/rjp

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