

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 790' FEL Sec. 22, T-27-N, R-3-W, NMPM

RECEIVED
APR 12 1994

OIL CON. DIV.
DIST. 3

5. Lease Number
Jic. Contract 94
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Jicarilla 94 #1A
9. API Well No.
30-039-
10. Field and Pool
Gavilan PC/Blanco MV
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other -
☐ Change of Plans
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injectio

13. Describe Proposed or Completed Operations

03-26-94 MOL&RU. Kill well. ND WH. NU BOP. TOO H w/tbg. Ran gge ring to 6303'. Set RBP @ 4075'. Ran GR-CBL-CCL 4075-1300'. Poor log due to gas/air. TIH to 4180', circ out air & gas. Ran GR-CBL-CCL 1300-300'. TOC @ 620'. Set pkr @ 65'. PT csg 3000#.
03-27-94 Set pkr @ 4061'. PT RBP 3000#, ok. Isolate hole in 4 1/2" csg. 3780-3812'. Dump 2 sx sand on RBP @ 4075'. Set pkr @ 2493'. Spot 100 sx Class "B" (118 cu.ft.), tail w/100 sx Class "B" w/2% calcium chloride (118 cu.ft.). Hesitate squeeze. WOC.
03-28-94 TIH, tag TOC @ 3530'. Drl cmt to 3812'. Set pkr @ 65'. PT squeeze 2500#/15 min, ok. Perf 3858-4010' w/4 spf (0.31" holes). Set pkr @ 3843'. Spot 2000 gal acid.
03-29-94 Frac 3858-4010' w/167,600# 20/40 sand and 70% qual foam. Flow back after frac.
03-30-94 Flow back after frac and CO.
03-31-94 Pump chem.wash (54-GO) and wtr. Displace w/15 BW. Stage in hole to 4070'. CO to 4075'.
04-01-94 Flow well, returning wtr, paraffin, sand & gas.
04-02-94 Set RBP @ 4029'. Pull & set pkr @ 3967'. Pump 1 bbl "54-GO" chem wash mixed w/55 BW. Dispalce w/17 BW. Move RBP to 3967' & pkr to 3842'. Pump chem wash as above. Displace w/16 BW.
04-03-94 TOO H w/pkr & RBP. CO to 4075'.
04-04-94 Set pkr @ 3967' to isolate upper & lower PC. Swab well. TIH to 4075'. Pump 3 sx sand on RBP @ 4075'. Set pkr @ 3561'. Hesitate squeeze w/200 sx Class "B" cmt w/2% calcium chloride (236 cu.ft.). WOC.
04-05-94 TOO H w/pkr.TIH, TOC @ 3770'. Drl cmt 3770-4020'. PT 500#/20 min,ok. CO to 4075'. TOO H w/RBP.
04-06-94 Stage in hole, CO to 6300'. Ran 199 jts 2 3/8", 4.7#, J-55 8rd EUE tbg landed @ 6240'. F nipple @ 6207'. ND BOP. NU WH. Released rig.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 4/6/94

(This space for Federal or State Office use)
APPROVED BY SHIRLEY MONDY Title _____ Date APR 11 1994
CONDITION OF APPROVAL, if any:

NMOCD