1374 HUTION ()		NISEONATION COMMISSION	•	Form C -104	
	MEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Supersedes Old	
SANTA FE	REQUEST F	AND		Effective 1-1-65	
FILE	AUTHORIZATION TO TRAN		RAL GAS		. •
U.S.G.S.	AUTHORIZATION TO TRAN	SPURT OIL AND HATC	MAL ON		
LAND OFFICE					
TRANSPORTER GAS (•		
OPERATOR 3					
PROBATION OFFICE					
Operator Mobil Oil Co	orporation				
Address Three Greens	way Plaza East-Suite 800	; Houston, TX 7	7046		
Reason(s) for filing (Check proper box)	10,110	Other (Please expli	zin)	-	
F3	Change in Transporter of:			•	
New Well	Oil Dry Gos				
Recompletion	Casinghead Gas Condens	sate			
Change in Ownership	Cds.inginesa Cds				
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND L	EASE	- Vinc	l of Lease		Lease No.
Lease Name	Well No. Post Hame, merading	State State	e, Federal or Fe	e madawa1	
Jicarilla "F"	5-A Blanco Mesa V	erde stat	-,	rederal	.J
Location					
Unit Letter C : 990	Feet From The North Line		eet From The \underline{V}		
Line of Section 23 Tow	nship 27-N Range 3-	-W , NMPM,	<u>Rio Arriba</u>	3	County
	on our and NATURAL CA	2			
DESIGNATION OF TRANSPORT	or Condensate	Address (Cive address to wh	ich approved co	py of this form is t	o be sent)
Name of Authorized Transporter of Oil	or Condensate	1			
Plateau Inc.	inghead Gas or Dry Gas X	Box 108; Farming Address (Give address to w)	ich approved co	py of this form is	to be sent)
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas A				
Northwest Pipe Line C		3935 East 30th S	Harmli When	ugiui - and	
If well produces oil or liquids,	Unit Sec. Twp. rige.			t on pipe 1	ine comm
give location of tanks.	C 23 27N 3-W	NO NO give commingling order nu		C-011-11-11-11-1	1
If this production is commingled wit	h that from any other lease or poor,			B 1 16 Ba	s'v. Diff. Res
COMPLETION DATA	Oil Well Gas Well	1,404 4,611	Deepen Plu	g Back Same Re	s.v. Diii nee
Designate Type of Completic	on = (X)	X			
	Date Compl. Ready to Prod.	Total Depth	P.E	6264	
Date Spudded	1-27-77	6275			
11-5-76	Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Blanco Mesa Verde	5702		5690	
7203 GR	Dianeo ned vera		De	pth Casing Shoe	
Perforations (01/					
5702 - 6214	TURING CASING AN	D CEMENTING RECORD			
	CASING & TUBING SIZE	DEPTH SET		SACKS CE	MENT
HOLE SIZE	8-5/8"	321		300	
121/4	4-1/2	6275		1500	
7-7/8	4-1/2				
	TOWNS TO THE RESIDENCE OF THE PARTY OF THE P	after recovery of total volume	of load oil and t	must be equal to or	exceed top al
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this c	lenth or be for full 24 nours)			
OIL WELL	Date of Test	Producing Method (Flow, p	ump, gas lift, et	(c.)	The state of the s
Date First New Oil Run To Tanks	Date 0. 1001				
	Tubing Pressure	Casing Pressure		néke Size	, ,
Length of Test	Inplud Steesma		1	·	
		Water - Bbls.	1 3	as-MCF	
Actual Prod. During Test	Otl-Bbls.				1
					, ,
<u></u>					
GAS WELL	Length of Test	Bbis. Condensate/MMCF	G	ravity of Condense	it•
Actual Prod. Test-MCF/D	Teudin of rest			70.2	

Testing Method (pitot, back pr.) prover VI. CERTIFICATE OF COMPLIANCE

4,900

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

1170

(Amilla	(Signature)	
Authorized Agent		
	(Title)	
March 9, 1977		-

(Date)

5		3/4"
	OIL CONSERVA	TION COMMISSION

Casing Pressure (Shut-in)

7۵.

Choke Size

			. ****	_	19	
APPROVED		ev v	- 193 - 41985	<u>'</u> ₽	-,	
			L. MAKELL,	JIC.		
TITLE PETRO	T.T.				7	_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a nawly drilled or deepen well, this form must be accompanied by a tabulation of the deviation teats taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multi-