| DISTRIBUTION | | | |
|--------------|-----|----------|--|
| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | <u> </u> | |
| | GAS | <u> </u> | |
| OPERATOR | |] | |

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11: Effective 1-1-65

| | FILE | AND | | | | | |
|--------------------------|--|--|---|--|--|--|--|
| | U.S.G.S. | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | |
| | LAND OFFICE | | | | | | |
| | TRANSPORTER OIL | | • | | | | |
| | GAS | , | | | | | |
| | OPERATOR | | | • | | | |
| 1. | PRORATION OFFICE | | | | | | |
| | Operator | | | į | | | |
| | Mobil Producing TX. & N. | M. Inc. | | | | | |
| | Address | | | | | | |
| | Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 | | | | | | |
| | Reason(s) for filing (Check proper box) | | Onici il react depresso, | densate gatherer to | | | |
| | New Well | Change in Transporter of: | The Pormian Corp | , effective November 1, | | | |
| | Recompletion | Oil Dry Gas | | , effective november 13 | | | |
| | Change in Ownership | Casinghead Gas Condens | ate X 1984. | | | | |
| | | | | | | | |
| | If change of ownership give name and address of previous owner | | | | | | |
| | | | | | | | |
| 11. | DESCRIPTION OF WELL AND L | EASE Well No.: Pool Name, Including For | Kind of Lease | JICHRILLA LOGO NO. | | | |
| | Lease Name | Well No. Pool Name, including rot | illiotion – | or Fee Federa | | | |
| | Jicarilla F | 5-A Blanco Mesa | verue joint, | 4 eder a 1 | | | |
| • | Location | Navath | 1650 | Wast | | | |
| | Unit Letter C : 990 | Feet From The NOT UN | and 1658 Feet From T | he MCSC | | | |
| | | 07.11 | υ Pio Λ | nniha samu | | | |
| | Line of Section 23 Town | nahip 27-N Range 3- | W NMPM, Rio A | rriDa County | | | |
| | Line of occurs. | | | | | | |
| m. | DESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GAS | Address (Give address to which approv | ed come of this form is to be sent) | | | |
| | Name of Authorized Transporter of Oil | of Cougersate [Y] | Warress force against to a man all | | | | |
| | The Permian Corporation | Permits (70, 9 / 1, 7) | P. O. Box 1183, Houston | of come of this form is to be sent! | | | |
| | Name of Authorized Transporter of Casi | nghead Gas or Dry Gas XX | | | | | |
| | Northwest Pipeline Corp | | 3539 E. 30th St., Farmi | | | | |
| | If well produces oil or liquide, | Unit Sec. Twp. P.ge. | Is gas actually connected? Whe | n l | | | |
| | give location of tanks. | C 23 27-N 3-W | Yes | | | | |
| | If this production is commingled with | that from any other lease or pool, | give commingling order number: | · | | | |
| w | COMPLETION DATA | | | Piug Back Same Res'v. Diff. Res'v. | | | |
| 2 V . | | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | | | |
| | Designate Type of Completion | | <u> </u> | | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | |
| | | | | | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | |
| | 1 | | | Depth Casing Shoe | | | |
| | Perforations | | | Depth Casing Snow | | | |
| | | | | | | | |
| | | TUBING, CASING, AND | CEMENTING RECORD | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | <u> </u> | | | |
| | | | <u> </u> | <u>i</u> | | | |
| ., | W. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- | | | | | | |
| ¥ | V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL Order of Test Order of Test | | | | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas | ,,, | | | |
| | | | | Choke Size | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | 15 | | | |
| | | | | Gde - MCF | | | |
| | Actual Prod. During Test | Oil-Bbls. | Water-Bois. | | | | |
| | | | li li | 54×1 | | | |
| | NOV GO G84 | | | | | | |
| | GAS WELL | | | Gravity of Condensate | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condengate/MMCF | Gravity or consenses | | | |
| | | | L. S. | Choke Size | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-is) | Casing Pressure (Shut-is) | Chore star | | | |
| |] | | | | | | |
| v | L CERTIFICATE OF COMPLIAN | CE | | ATION COMMISSION | | | |
| • | CERTIFICATE OF COME 250 | | APPROVED NOV 03 1984 19 | | | | |
| | e s | regulations of the Oil Conservation | APPROVED | | | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | Srank . Saraf | | | | |
| | | | SUPERVISOR DISTRICT # 3 | | | | |
| | | | TITLE | | | | |
| | / | / | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened by a tabulation of the deviation | | | | |
| | ///2/ | Ø. — | | | | | |
| (Signature) (Signature) | | | well, this form must be accomp | quest for allowable for a newly difficult in the accompanied by a tabulation of the deviation | | | |
| | | | | well, this form must be accompanied by the RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- | | | |
| | | ed Agent | | | | | |
| | (Tule) 10-26-84 | | 41 | | | | |
| | | | well name or number, or transporter, or other basis | | | | |
| | (Date) well name or number, of dampered filed for each pool in a Separate Forms C-104 must be filed for each pool in a | | | | | | |
| | | | *** | The state of the s | | | |