

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		2. NAME OF OPERATOR Jerome P. McHugh		3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1540' FNL - 1610' FEL		5. LEASE DESIGNATION AND SERIAL NO. Contract 90		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Chris		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15, T27N, R3W		12. COUNTY OR PARISH Rio Arriba		13. STATE NM	
14. PERMIT NO.				15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7015' GR																					

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-10-76

Moved in Ludwick rig. Spudded 10:00 AM 12-9-76. Drilled 12-1/4" hole to 110'.

12-11-76

Ran 7 jts 8-5/8" OD 24# K-55 8R ST&C csg set @ 208' GR, 220' RKB, Young Drilling rig. Cemented w/105 sx Class "B" 1% CaCl. POB 11:00 AM 12-10-76. Good cement to surface.

12-28-76

TD 6209'. Ran IES and CDL logs by Go International. Prep to run 5-1/2" csg.

12-29-76

Went in hole, drilled out bridge @ 6140' and reamed to TD. Mixed mud to increase mud volume. Laid down drill pipe. Ran 147 jts 5-1/2" OD 15.5# K-55 8R ST&C CF&I csg set @ 6206' RKB. Cemented first stage by BJ-Hughes w/150 sx 65-35 plus 12% gel and 150 sx 4% gel all with 1/4# floreal/sk (total slurry 475 cu ft). Worked csg OK till last 5 min when pipe stuck on btm. Good mud returns till last 5 bbls of displacement when lost partial returns. Max cementing press 600 psi. POB 12:45 AM 12-29-76. Temp -2° F. Opened stage tool, circ hole 4 hrs thru tool. Cemented second stage thru Baker stage tool @ 4227' using 275 sx 65-35 plus 12% gel and 150 sx 4% gel all with 1/4# floreal/sk (total slurry 906 cu ft). Good mud returns while cementing. Max cementing press 1050 psi, no cement to surface. POB 7:30 AM 12-29-76. Temp -12° F. Set csg slips in wellhead w/80,000# tension. Surface csg moved down hole. Reset slips and confirmed that surface csg loose. Unable to set any weight on slips. Cut off 5-1/2" csg 1-1/2' above ground. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

12-30-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side