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DISTRIBUTION			
SANTA FE .			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		<u> </u>	
PROBATION OFFICE			

Thomas A. Dugan

Agent (Title)

5-29-80

<u> </u>	DISTRIBUTION SANTA FE . FILE U.S.G.S. LAND OFFICE	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65	
1.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator				
	Jerome P. McHugh Box 208, Farmington, NM 87401				
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain) Effective June are X	1, 1980	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L Lease Name Chris Location	1 Blanco Mesaver	de State, Fede	se Jic Apache ral or Fee Indian Cont 90	
	7	Feet From The North Line	, NMPM. Rio A	County	
	Cine of Section 15	2/N			
III.	Basin, Inc.	inghead Gas or Dry Gas	P.O. Box 2297, Midland, TX 79702		
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	Vhen	
	give location of tanks.	h that from any other lease or pool, a	give commingling order number:		
IV.	COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth Depth Casing Shoe	
	Perforations				
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE			
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	JUN 2 1990	
				Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Chor Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		VATION COMMISSION	
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION APPROVED		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the cest of my knowledge and belief.		Original Signed by FRANK T. LHAVEZ		
	above is true and complete to the	//	TITLE SUPERVISOR DISTRICT # \$		
			This form is to be filed in compliance with RULE 1104.		

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition