DIST 5 18 UT 108

5-NMOCD 1-TWC 1-File

Form C-104 Revised 10-1-78

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

14TA FE	SANTA FE, NEW N	MEXICO 87301		
-ne				
LAND OFFICE	REQUEST FOR ALLOWABLE			
TRANSPORTER BAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
DPERATOR				
Descript				
Jerome P. McF	lugh			
Box 208, Farm	pington, NM <sup>2</sup> 87401	-		
Reason(s) for filing (Check proper box)	ingeon, in	Other (Please explain)		
Change in Transport				
Recompletion	Oil X Dry Gas Condense	<u> </u>		
Change in Ownership	Casinghead Gas Condense			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation Kind of Lease	Jic. Apache	
Lease Name	1 Blanco Mesavero	[ 3(0(4) 1	Indian Cont. 90	
Chris	1 1 Blanco mesavers	•	Eact	
Location G : 1540	Feet From The North Line	and 1610 Feet From Th	• <u>East</u>	
Unit Letter G : 1540		, NMPM, Rjo Arri	Od County	
Line of Section 15 Town				
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve P.O. Box 1367, Farm	inaton. NM 87401	
Name of Authorized Transporter of Oil		Address (Give address to which approve	1113	
Name of Authorized Transporter of Casingheda Gas			0.7801	
Northwest Pipeline corp.		P.O.Box 90, Farmington,		
i II well produces oil or liquids,	C 115 27N 3W		·	
If this production is commingled with	that from any other lease or pool, g	tive comminging	Plug Back   Same Res'v. Diff. Res'	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen		
Designate Type of Completion	n – (X)	Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	70.2.		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.,			Depth Casing Shoe	
Perforations				
TUBING, CASING, AND CEMENTING RECORD  SACKS CEMENT			- CAR CENENT	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
	Test must be of	feer recovery of total volume of load oil a	and must be equal to or exceed top and	
TEST DATA AND REQUEST F	oR ALLOHABLE able for this de	pth or be for full 24 hours)   Producing Method (Flow, pump, gas lif		
OIL WELL    Date First New Oil Run To Tanks	Date of Test	producting many		
	Tubing Pressure	Casing Pressure	KEDES !	
Length of Teet	Tubbig Freeze		cjuna 1981	
Actual Pred. During Test	Oil - Bbis.	Water - Bbls.	OIL CON. COM.	
Actual Fice. Desire			DIST. 3	
			Gravity of Continuate	
GAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bbis. Condensate/MMCF	Groving	
Actual Pros. 10010 most		Cooling Presewe (Shut-12)	Choke Size	
Testing Method (pitol, back pr.)	Tubing Pressure (Shat-1s)		J	
		OIL CONSERVA	FION DIVISION	
L CERTIFICATE OF COMPLIANCE		6- 193		
I hereby certify that the rules and regulations of the Oil Conservation		Original Signed by FRANK T. CHAVEZ		
I hereby certify that the rules and regulations of the original property of the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY		
above is true and complete to the		TITLE SUPERVISOR DISTRICT # 3		
. ~ / //		that is compliance with RULE 1104.		
		of this is a request for allo	If this is a request for allowable for a houseling of the deviat	
(Signalure)		well, this form must be accordance with RULE 111.		
<i>,</i>		All sections of this form must be introduced as all sections		
Thomas A. Dugan, Agent  shie on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of conductions of the conduction of the co			The los chances of ONT	
		II miss and Cartinns 1.	*** ****	